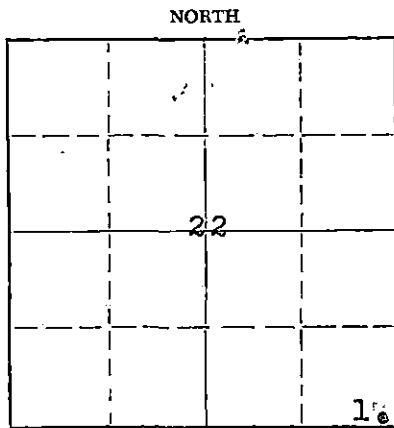


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

15.009.05257.0000
RWELL PLUGGING RECORD



Locate well correctly on above Section Plat

Barton County, Sec. 22 Twp. 20S Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines SE SE SE
Lease Owner TEXACO Inc.
Lease Name LeRoy Asher Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 3-24 1961
Application for plugging filed 5-1 1961
Application for plugging approved Verbal 1961
Plugging commenced 5-9 1961
Plugging completed 5-9 1961
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production No 1961
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Don Surran
Producing formation Dry Hole Depth to top _____ Bottom _____ Total Depth of Well 3691 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	360	0
				5-1/2"	3690	1819

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pumped 25 sacks HOW Co Jol, Followed w/100 sacks Regular Cement to surface of ground.

RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

5-12-1961

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn and Smith Pipe Pulling Co.
Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. C. Harrell

614 Bitting Building, Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of May, 1961

A. E. Boyd
Notary Public.

My commission expires June 20, 1964



Well file

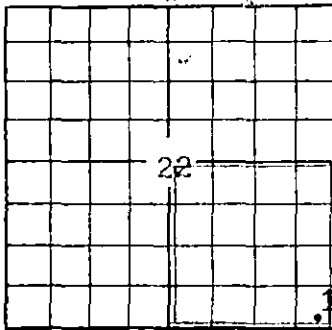
15,009.05257.0000

TEXACO INC.—LOG OF WELL

Tulsa

DIVISION

640 ACRES
N



INDICATE EXACT WELL LOCATION & LEASE BOUNDARY WITHIN SECTION

WELL LeRoy Asher No. 1 L. D. FILE NO. 182998

LOC. SE SE SE SEC. 22 TWP. 20S RGE. 14W

330° N & 330 W of SE Cor SE/4

DIST. Wichita CO.-PARISH Barton STATE Kansas

COMM. DRLG. 3-3-61 COMP. DRLG. 3-14-61 DAYS DRLG. 12

ROT. FROM 0 TO 3691 CABLE FROM - TO -

CONTR. OR CO. RIG NO. Sierra Petro Co. T. D. DRILLED 3691

COMP. T. D. 3691 ZERO ELEV. KB 1900 GRD. ELEV. 1896' CSG. FLG. ELEV. 1891

DATE OF FIRST PROD. Dry Hole OFFICIAL COMP. DATE 3-24-61

LOGS RUN Radiation Guard Log

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	360	22.7	SW	3	W/275 BX HA-5 Poz. Cmt Circ.
5-1/2	3690	14	J	2	W/115 sx reg.
<u>MEASUREMENTS</u> KB to GL 4' GL-BH 5'					
<u>CENTRALIZERS</u> (3) 3690-3587-3487.					
<u>SCRATCHERS</u> None					

COMPLETION DATA

FORMATION	<u>Dry Hole</u>			
DATE OF TEST				
DEPTH OF PROD. INTERVAL				
INITIAL PRODUCTION:	OIL - BPD			
	GAS - MCF			} <u>See Well Log</u> <u>Subs</u> <u>Prod.</u> <u>4/14/61</u>
	WATER - BPD			
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY				
PRODUCING CONDITIONS				<u>MAY 2 1961</u>
ARTIFICIAL STIMULATION	<u>See Remarks</u>			<u>CONSERVATION DIVISION</u> <u>Wichita, Kansas</u>

REMARKS

*Dress
by
4/14/61*

WELL LeRoy Asher No. 1 FIELD Liberty AREA Great Bend

GEOLOGICAL DATA AND DRILLING AND COMPLETION PROCEDURE

FORMATION OR DATE	TOP-DEPTH INTERVAL	REMARKS OR DESCRIPTION AND RESULTS OF WORK
3-16-61		Perf 3592-95 w/4 § per ft, tst dry. Acidize w/250 gal HA, Tst No Sho Gas or Oil, swb 14 BSW in 5 hrs. Ran tbg w/DC Squ Pkr @ 3588°. Squ perfs 3592-95 w/50 ex com @ 3300f. BW 5 ex.
3-17-61		Perf 3572-78 w/4 § per ft, tst 1GSWPH. Acidize w/250 gal HA, tst 1-1/2 BSW, NSO in 4 hrs.
3-19-61		PB to 3540 w/Mud & Sd. Perf 3352-56 w/4 § per ft, test 1 BWPH. Acidize w/500 gal 15% Acid, Tst 38 BSW, NSO in 12 hrs. Pushed Plug DC Squ Plug to 3540. Ran tbg w/RTTS Pkr @ 3334. Squ perfs 3352-56 w/150 ex com.
3-22-61		Perf 3352-56 w/4 bullets per ft, Tst 5 BW in 3 hrs. Acidized w/500 gal 15%, Tst 56 BW w/sll sho gas & scum oil.
3-24-61		<u>COMPLETE:</u> TD 3691 PBTD 3358 Dry. ASD-D.

LOG TOPS

Heebner 3174
 Topeka 3278
 Lansing 3290

STATE OF MISSOURI
 DEPARTMENT OF REVENUE

COLLECTOR

TEXACO, INC. - Operator

SIERRA PETROLEUM CO., INC. - Contractor

LEROY ASHER #1
SF SF SF
Sec. 22-20S-14W
Barton County, Kansas

T. L.: 3690'
Elev.: 1900' K.B.

Commenced: 3-3-61
Completed: 3-14-61

Casing:

8-5/8" Set at 360'
5-1/2" Set at 3690'

Cement:

with 275 ex cement
with 115 ex cement

FORMATION	DEPTH
Sand	155
Shale	360
Red Bed & Shale	705
Anhydrite	745
Shale & Shells	1050
Shale & Salt	1265
Shale & Shells	1560
Shale & Lime	1985
Lime	2190
Lime & Shale	3108
Lime	3690

TOPS:

Anhydrite	705
Heebner	3174
Toronto	3187
Brown Lime	3277
Lans. K. C.	3289
Base K. C.	3514
Arbuckle	3558

STATE OF KANSAS)
) SS:
COUNTY OF RUSSELL)

I hereby certify that the above information is true
and correct to the best of my knowledge.

A. T. Honaker

Subscribed and sworn to before me this 16th day of March
1961.

Leona Dyer
Notary Public

My commission expires: 10-17-63