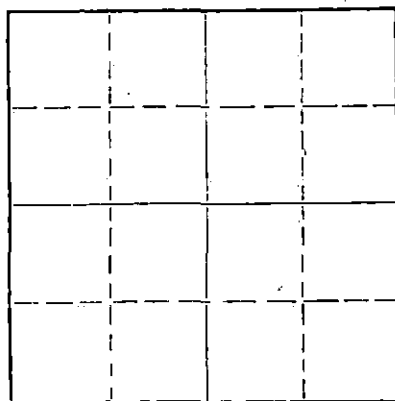


STATE OF KANSAS
STATE CORPORATION COMMISSIONGive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH

Locate well correctly on above
Section Plat

Kiowa County, Sec. 30 Twp. 30 Rge. 17 (E) W. (W)
 Location as "NE/CNW4SW4" or footage from lines 1980' FNL and 1905 FWL
 Lease Owner Cities Service Oil Company App. C SE NW
 Lease Name Booth "B" Well No. 1
 Office Address Box 308, Great Bend, Kansas
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date well completed Feb. 19 19 67
 Application for plugging filed Feb. 20 19 67
 Application for plugging approved Feb. 21 19 67
 Plugging commenced Feb. 23 19 67
 Plugging completed Feb. 25 19 67
 Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production - 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well A. Elving
 Producing formation None Depth to top Bottom Total Depth of Well 5075 Feet
 Show depth and thickness of all water, oil and gas formations. 4807' PBTD

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	994'	None
				4-1/2"	5074'	2016'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

4807-325', mud.
 325-315', rock bridge.
 315-310', 25 sacks cement.
 310- 40', mud.
 40- 30', rock bridge.
 30' to base of cellar, 10 sacks cement.

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STATE CORPORATION COMMISSION

MAR 16 1967

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Knight Casing Pulling Co.
 Address Chase, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
 W. J. Devaney (employee of owner) or (owner or operator)

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 308, Great Bend, Kansas
 (Address)

SUBSCRIBED AND SWORN to before me this 14th day of March, 19 67

My commission expires May 24, 1970

Notary Public.

WELL RECORD

Company Cities Service Oil Company Well No. 1 Farm Booth "B"
 Location 1980' FNL and 1905' FWL Sec. 30 T. 30 R. 17W
 Elevation 2140 GL
2147 DE, 2150 KB County Kiowa State Kansas
 Initial Prod. Flow Tr. Oil, 160 Water, 770 MCF, 8 hrs. Contractor Peel Brothers, Inc.
1050 MCA acid, 1500 gals. 28%, 1500 gals.
 Acid 15%, 30,000 gals. 3% gel acid, 30,000# sand Drlg. Comm. November 30, 1966
 T.D. 5074, PBTD 5013' Drlg. Comp. February 19, 1967

CASING RECORD

8-5/8" @ 994' - DV tool @ 516', cemented below
 with 75 sx common w/ 2% CaCl₂,
 cemented thru DV tool w/ 300 sx
 Pozmix (60-40), 6% gel, 175# Fl₁₀-
 cele, 175# Stratacrete, followed
 with 75 sx common, 2% CaCl₂.
 4-1/2" @ 5074' cem. with 125 sx salt-sat. common

FORMATION RECORD

rotary bushing to ground	0-10'
clay	40
clay & sand	90
shale & lime	1070
lime & shale	1280
shale & lime	1805
lime & shale	2750
shale & lime	3910
shale	3944
lime & shale	4157
shale & lime	4352
lime & shale	4724
shale & lime	4977
conglomerate	4984
shale & chert	5016
chert & lime	5074 TD

CORES

#1 5025-5040
 #2 5040-5055
 #3 5055-5075

ELECTRIC LOG TOPS

Lansing	4358 (-2208)
Base Kansas City	4784 (-2634)
Marmaton	4793 (-2643)
Fort Scott	4920 (-2770)
Cherokee	4928 (-2778)
Conglomerate	4977 (-2827)
Mississippi (Osage)	4984 (-2834)
Mississippi Lime	5016 (-2866)

5075 RTD = 5074 Logger TD

COMPLETION

Ran cement bond and PFC log.
 PBTD 5032'.
 Perf. 5017-23. Az. 300 gals. MCA.
 Flow 3 oil, 8 water, 439 MCF, 7 hrs.
 Az. with 1000 gals. 28% acid.
 Flow 6 oil, 117 water, 310 MCF, 24 hrs.
 Cement squeeze perfs. 5017-23 with
 145 sx. Drld. and cleaned out cement
 5014-25, cleaned out to 5032', PBTD.
 Perf. 5004-10, 4998-5002, 4994-96,
 4984-90.
 Acidized with 250 gals. MCA. No
 show, no fluid.
 Cement squeeze perfs. 4984-5010 with
 50 sx.
 Perf. 5017-20.
 Az. with 250 gals. MCA.
 No show, no fluid.
 Az. with 1500 gals. 15% reg., 5017-20.
 Flow 5 oil, 160 water, 240 MCF, 24 hrs.
 Cement squeeze perfs. 5017-20 twice
 with total 170 sx.
 Cleaned out cement to 5013, PBTD.
 Perf. 4998-5010, 4985-90.
 Az. with 500 gals. MCA.
 Frac with 30,000 gals. 3% gel acid,
 30,000# sand.
 Flow tr. oil, 160 water, 770 MCF, 8 hrs.
 Mix 125 sx cement, pump in 4 1/2" csg.,
 plug to 4700' @ 1600#.
 T.A.

SLOPE TESTS

520' 1/4°
 1000' 1/2°
 1500' 1/4°
 2281' 1 1/2°
 2471' 3/4°
 3055' 1/2°
 3414' 1/2°
 3748' 1/4°
 4087' 1/2°

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CONSERVATION DIVISION
 Wichita, Kansas