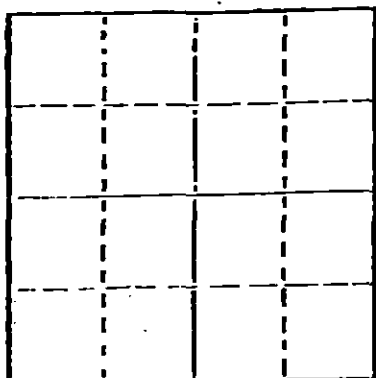


STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rice County, Sec. 5 Twp. 20 Rge. 8 E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines  
----- 240' E of NE SW SW  
Lease Owner Braden Drilling, Inc.  
Lease Name Koons #3 Well No. \_\_\_\_\_  
Office Address Wichita, Kansas 67202  
Character of Well (Completed as Oil, Gas or Dry Hole) \_\_\_\_\_



Locate well correctly on above  
Section Plat

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 5/21/76 \_\_\_\_\_ 19\_\_\_\_  
Plugging completed 6/10/76 \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation  
depleted.

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? \_\_\_\_\_ yes

Name of Conservation Agent who supervised plugging of this well Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3480  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	209	none
				4 1/2"	3479	2515

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Sanded to 3400' and ran 3 sacks cement. Shot pipe at 3224', 2918'.  
Halliburton spotted oil. Shot pipe at 2692', 2501', pulled 73 joints.  
Plugged well with 3 sacks hulls, 20 sacks gel and 85 sacks cement,  
50-50 pos, 2% gel.

PLUGGING COMPLETE.

6-17-1976  
Conservation Division  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE SE.  
R. DARRELL KELSO (employee of owner) or (owner or operator) of the above-described  
well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the  
above-described well as filed and that the same are true and correct. So help me God.

(Signature) *R. Darrell Kelso*  
CHASE, KANSAS  
(Address)

SUBSCRIBED AND SWORN TO before me this 14th day of June 19 76

My commission expires \_\_\_\_\_  
NOTARY PUBLIC  
MARGARET MELCHER  
Rice County, Ks.  
My Comm. Exp. Feb. 15, 1979

*Margaret Melcher*  
Notary Public

BRADEN DRILLING, INC.

PROGRESS REPORT - DRILLING/COMPLETION

WELL: KOONS #3

LOCATION: 240' E of NE SW SW  
Sec. 5-20S-8W, Rice Co.  
ELEVATION: 1669' (L&S) DF

AREA:

CONTRACTOR: Sage Drilling Co, Inc.

Date	Hour	Depth	Formation	Other Information
12-11-69	3:00pm			Spud. Set 209' of new 20# 8 5/8" surface casing with 175 sx. Halliburton HA-5 Quickset Cement with 2% gel. Plug down at 6:15 p.m.
12-12-69	2:15am 7:00am			Came out from under surface and were drilling at 1004 at 7:00 a.m. Anhydrite 225 to 248
12-13-69	7:00am			Drilling @ 2360'
12-14-69	7:00 am			Drilling @ 2896'
12-15-69	7:00 am			Drilling @ 3244'. Expect Kinderhook section, which has been the producing zone in the #1 Koons, about 2:00 p.m. today. Expect the Upper Simpson zone between midnight and daylight Tuesday a.m.
12-16-69	7:00 am			Drilling @ 3430'. DST #1 3256'-3300' Recovered 20' of mud. All pressures 37#.
12-16-69	5:00 pm			DST #2 3400' to 3430'. Recovered 140' of gas in pipe and 30' of gas and oil cut mud. IBHP 420# FBHP 240#. At this point, we had penetrated the Marshall zone approximately 3 feet. This DST reflected negative results.
12-16-69	Midnite			Drilled 3 more feet of Marshall, good looking samples, friable sand, live shows of light free oil. Ran DST #3 from 3400' to 3433'. The results of this DST were comparable to DST #2. We were encountering sloughing of shale from the Kinderhook interval up above and the hole was bridging on us. We drilled to total depth of 3480' encountering shows of oil in the next two member of the Simpson section.
12-17-69	10:00 am			We logged the well and based upon the log calculations which were comparable to the Koons #2, it was decided to run pipe for further testing, at approximately 2 a.m. <u>During the running of pipe, again we had bridging conditions take place in the hole and encountered lost circulation problems.</u> It is expected that we will move in cable tools to attempt completion starting Monday, December 22, 1969.
12-18-69	1 a.m.			Set 4 1/2" used pipe at 3479', 1' off bottom. Cemented with 100 sax Common Cement 2% Gel w/ 1/4" flowseal per sack. Plug down at 1 a.m. 12-18-69. (103 joints pipe)

ORVILLE - HAD STUCK  
DRILL PIPE @ 1322  
7 7/8" HOLE

RECEIVED  
12-16-69  
KANSAS

Anhydrite	225 to 248	
Heebner	2711	-1045
Brown Lime	2850	-1184
Lansing	2885	-1219
BKC	3189	-1517
Kinderhook Lime	3235	-1564

