

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

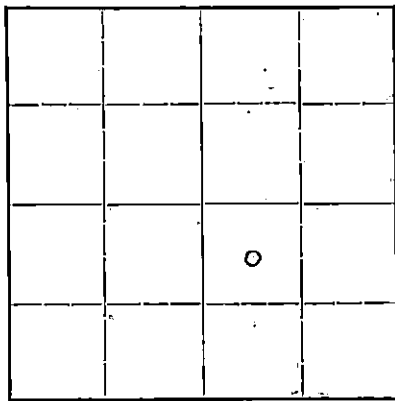
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging off formations.

15-159-05046-0000

Rice County, Sec. 2 Twp. 20 Rge. (E) 8 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner The Drillers Gas Company
Lease Name M. Lyon Well No. 1
Office Address 903 Union National Bank, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed June 28 1938
Application for plugging filed March 31 1942
Application for plugging approved March 31 1942
Plugging commenced April 1 1942
Plugging completed April 9 1942
Reason for abandonment of well or producing formation Formation making water.

If a producing well is abandoned, date of last production March 18 1942
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Durkee
Producing formation Arbuckle Depth to top 3294 $\frac{1}{2}$ Bottom Total Depth of Well 3300 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

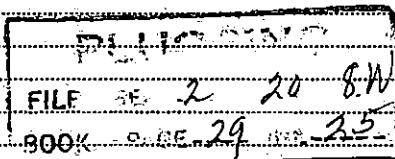
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Gas	3296	3300	8"	3296	1344

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement 3301 to 3265 Mud 3265 to 3164 Cement 3164 to 3124
Mud 3124 to 2840 Cement 2840 to 2822 Mud 2822 to 1227
Cement 1227 to 1220 Mud 1220 to 200 Cement 200 to 175
Mud 175 to 15 Cement 15 to 6'

Mud dumped in hole, run tools at intervals to see that mud was not bridging, rock dumped on mud for bridge and cement run in hole with dumpbailer.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Drillers Gas Company
Address Union National Bank Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.

L. B. Stewart (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature)

[Handwritten Signature]
Wichita, Kansas
April 9, 1942
[Handwritten Signature]
Notary Public.

SUBSCRIBED AND SWORN to before me this 22nd day of April, 1942

My commission expires March 17, 1943

4-23-1942

STATE OF KANSAS
STATE CORPORATION COMMISSION

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Wichita, Kansas

Rice County, Sec. 2 Twp. 20 Rge. (E) 8 (W)

NORTH

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines.....
Lease Owner..... The Drillers Gas Company
Lease Name..... M. Lyon Well No. 1
Office Address..... 903 Union National Bank, Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed..... June 28 19.38
Application for plugging filed..... March 31 19.42
Application for plugging approved..... March 31 19.42
Plugging commenced..... April 1 19.42
Plugging completed..... April 9 19.42
Reason for abandonment of well or producing formation..... Formation making water.

If a producing well is abandoned, date of last production..... March 18 19.42

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well..... Durkes

Producing formation..... Arbuckle Depth to top..... 3294 $\frac{1}{2}$ Bottom..... Total Depth of Well..... 3300 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

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Cement 3301 to 3265	Mud 3265 to 3164	Cement 3164 to 3124
Mud 3124 to 2840	Cement 2840 to 2822	Mud 2822 to 1227
Cement 1227 to 1220	Mud 1220 to 200	Cement 200 to 175
Mud 175 to 15	Cement 15 to 6"	

Mud dumped in hole, run tools at intervals to see that mud was not bridging, rock dumped on mud for bridge and cement run in hole with dumper.

RECEIVED
STATE CORPORATION COMMISSION
DEC 17 1974
CONSERVATION DIVISION
Wichita, Kansas

FILE 2 20 S.W.
29 25

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to..... The Drillers Gas Company
Address..... Union National Bank Building, Wichita, Kansas

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(Signature).....
Wichita, Kas.
(Address)

SUBSCRIBED AND SWORN to before me this 22nd day of April 19.42

Notary Public.

My commission expires March 17, 1943.

DRILLERS GAS CO.
Lyons No. 1.

SEC. 2 T. 20 R. 0W
0NW SE

Total Depth. 3300'
Comm. 5-9-33 Comp. 6-28-33
Shot or Treated.
Contractor. Springrose Drlg. Co.
Issued. 8-6-33

County: Rice



CASING:
12" 106'
8" 3296'

Elevation.

Production. 34,040,000 G.

Figures Indicate Bottom of Formations.

shale & surface clay	106
red rock	190
red rock, shale & lime shells	355
red bod, gyp & shells	525
red bod, lime shells	675
shale & lime shells	785
salt & shale	1015
shale, gyp, shells	1045
shale & lime	1340
sand & lime	1410
lime	1425
lime & shale	1475
lime	1530
brk. lime	1545
lime & shale	1765
brk. lime	1800
lime	1845
brk. lime	1860
shale & lime shells	2065
shale & lime	2135
shale	2185
shale & lime	2255
shale	2310
shale & lime shells	2380
lime & shale	2500
brk. lime	2565
lime & shale	2680
brk. lime	2715
sand & shale	2770
shale	2785
shale & lime	2865
lime	2900
brk. lime	2925
lime	2965
brk. lime	3070
lime & shale	3190
conglomerate	3222
sand & lime	3260
sdv shale	3296
lime	3300
Total Depth.	

Top Fort Riley	1290
Base Florence Flint	1480
Top Wreford	1480
Top Council Grove	1530
Top Cottonwood	1650
Top Nova	1680
Top Admire Shale	1870
Top Tarkio	2050
Top Topoka	2380
Base Kansas City	3150
Top Red Conglomerate	3190
Top Viola	3221
Top Simpson	3237
Top Sand	3243
Sand Soft	3254-3258
Sand Soft	3265-3273
Top Groon Shale	3273
Top Siliceous Lime	3294 $\frac{1}{2}$
Pipe Set Shoe	3296
3,600 M Gas Float Valve Leaking	3296
6,256 M	3296
6,800 M	3298 $\frac{1}{2}$
8,092 M	3299
34,040 M	3300

FILE SEC 2 T 20 R 0W
BOOK PAGE 29 LINE 25

