

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH

Locate well correctly on above
Section Plat

Barton County. Sec. 9 Twp. 20S Rge. 11E (7)
Location as "NE1/4NW1/4SW1/4" or footage from lines.
Lease Owner. Mary Collo
Lease Name. M. Garlow Well No. 1
Office Address. Box 7, Ellinwood
Character of Well (completed as Oil, Gas or Dry Hole). Oil
Date well completed. 1949
Application for plugging filed. 10-15
Application for plugging approved. 10-15
Plugging commenced. 10-15
Plugging completed. 10-15
Reason for abandonment of well or producing formation. Unconformal to operate.
If a producing well is abandoned, date of last production. July
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. W. D. George
Producing formation. Shinarump Depth to top. 3275 Bottom. 3330 Total Depth of Well. 3330 Feet

Show depth and thickness of all water, oil and gas formations.
OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Shinarump	Oil	3296	3300	13"	212	0
Leaning	Oil and Gas	3215	3226	6-5/8"	3225	1639.01
				5"	931	931

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented from top to 15', mud 15' to 189', cement 189' to 229', mud 229' to 3296', and cement 3296' to 3324'.

RECEIVED
Conservation Div.
2-19-49 FEB 19 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to. Stanford Oil and Gas Company
Address. Box 7, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
A. G. Neering (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) A. G. Neering
Stanford Oil and Gas Company, Box 7,
Ellinwood, Kansas (Address)
February day of 1949

SUBSCRIBED AND SWORN to before me this 18th day of February, 1949
August 6, 1952
My commission expires August 6, 1952
Fredrick Blumhagen
Notary Public.

PLUGGING
FILE SEC. 16 T 20 R 11W
BOOK PAGE 63 LINE 4

15.009.14404.0000

STANOLIND OIL AND GAS COMPANY
WELL RECORD

TWP. 20 S
R. 1 N OR S

☐ SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

A 10x10 grid with a dot at (3, 3) and the number 9 at (5, 5).

LEASE Mary Gerlof WELL NO. 1

LOCATION OF WELL: 660 FT. ☒ NORTH ☐ SOUTH OF THE ☐ NORTH ☒ SOUTH LINE AND 660 FT.

☐ EAST ☒ EAST
☒ WEST OF THE ☐ WEST LINE OF THE C 1/4 SE 1/4 SW 1/4

17 OF SECTION 9, TOWNSHIP 20, ☐ NORTH ☒ SOUTH, RANGE 11, ☐ EAST ☒ WEST.

W	Barton	Kansas
	COUNTY	STATE

ELEVATION: 1773

COMPLETED AS: ☒ OIL WELL ☐ GAS WELL ☐ WATER WELL ☐ DRY HOLE

DRILLING COMMENCED July 1 19 33 COMPLETED Aug. 8 19 33

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 1654, Oklahoma City, Oklahoma

OIL OR GAS SANDS OR ZONES

NAME		FROM	TO	NAME		FROM	TO
1	Lansing	3058	3226	4			
2	Arbuckle	3298	3330	5			
3				6			

WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1				3			
2				4			

CASING RECORD (OVERALL MEASUREMENT)

[illegible]

PACKER RECORD

[illegible]

CEMENTING RECORD

CEMENTING RECORD						MODELING RECORD		
SIZE	WHERE SET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS)	
	FEET	SACKS	BRAND	TYPE			METHOD	RESULTS
13"	204	125	Oil Max		Halliburton		RECEIVED Conservation-Div.	
6-5/8"	3293	250	Oil Max		Halliburton			
							MAR 11 1949	
							STATE CORPORATION COMMISSION	

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None KANSAS

WERE BOTTOM HOLE PLUGS USED? Yes

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED. Lid wool, 3340, shut off bottom hole water.

ROTARY TOOLS WERE USED FROM 0 FEET TO 3331 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

24-HOUR PRODUCTION OR POTENTIAL TEST: 116 bbls.

PLUGGING

FILE SEC 9-20-1 (K) (K)

BOOK PAGE 63 LINE 4

WATER No. 4 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS _____ SHUT-IN PRESSURE _____ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 10th DAY OF March 1989 NAME AND TITLE

MY COMMISSION EXPIRES August 6, 1952 Medem Bluff

NOTARY PUBLIC

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface	0	5	<u>DESCRIPTION OF CORE</u>		
Sand	5	89	Loss	3040	3042
Clay	89	108	Shale Blue	3042	3046
Sand & Gravel	108	121	Conglomerate (red)	3046	3053
Sand Streaks & Shale	121	204	Shale, Green	3053	3055
Red Bed	204	349	Lime	3055	3057
Red Bed	349	504	Shale, Green	3057	3057 1/2
Anhydrite	504	536	Hard Lime	3057 1/2	3058
Blue Shale, shells	536	630	Loss	3058	3060
Red Bed	630	700	Lime	3080	3095
Red Bed	700	840	Lime	3095	3130
Broken Salt & Shale	840	882	Lime	3095	3130
Shale & Lime Shells	882	995	Reamed core hole	3130	3150
Shale & Shells	995	1260	Lime	3150	3176
Salt & Shale	1260	1335	Broken Lime	3176	3194
Sticky Shale	1335	1403	Broken Lime	3194	3215
Anhydrite	1403	1447	Sandy lime; showing of oil	3215	3226
Shells & Shale	1447	1517	Broken lime	3226	3256
Lime	1517	1577	Broken Lime	3256	3280
Grey Lime	1577	1685	Hard Brown Lime	3280	3285
Broken Lime & Anhydrite	1685	1708	Lime	3285	3290
Lime	1708	1777	Limestone	3290	3291
Lime	1777	1825	Shale	3291	3292
Broken Lime	1825	1841	Broken Shale	3292	3295
Sticky Shale	1841	1855	Broken Dolomite	3295	3298
Broken Lime	1855	1937	Dolomite oil saturated	3298	3300
Lime	1937	2004	Cement & wood plug	3260	3288
Lime	2004	2034	Grey & brown dolomite	3288	3304
Broken Lime	2034	2084	Soft brown dolomite	3304	3308
Broken Lime	2084	2133	Oil at 3308		
Shale & Lime Shells	2133	2195	Soft brown dolomite	3308	3310
Broken Lime	2195	2265	Grey dolomite	3310	3323
Broken Lime	2265	2295	Grey dolomite	3323	3339
Shale & Lime Shells	2295	2362	Bottom	3330	
Shale & Lime Shells	2362	2405			
Broken Lime	2405	2430			
Lime	2430	2445			
Lime	2445	2472			
Shale	2472	2485			
Broken Lime	2485	2545			
Sticky Shale	2545	2555			
Blue Shale	2555	2595			
Blue Shale	2595	2650			
Broken Chat & Lime	2650	2668			
Broken Lime	2668	2704			
Lime	2704	2741			
Lime, Hard	2741	2766			
Hard Lime	2766	2801			
Hard Lime	2801	2829			
Hard Lime	2829	2854			
Hard Lime	2854	2884			
Hard Lime	2884	2894			
Broken Lime	2894	2929			
Broken Lime	2929	2942			
Hard Lime	2942	2950			
Broken Lime	2950	2960			
Shale	2960	2990			
Broken Lime	2990	3005			
Shale Lime Shells	3005	3040			