

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Rice County, Sec. 28 Twp. 20 Rgs. 8 (E) (W) X

Location as "NE/CNW/SW" or footage from lines C of E/2 SW SE

Lease Owner Forbes Casing Pulling, Inc.

Lease Name Massey Well No. 1

Office Address P. O. Box 221 Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 2-27-67 19

Application for plugging approved 3-1-67 19

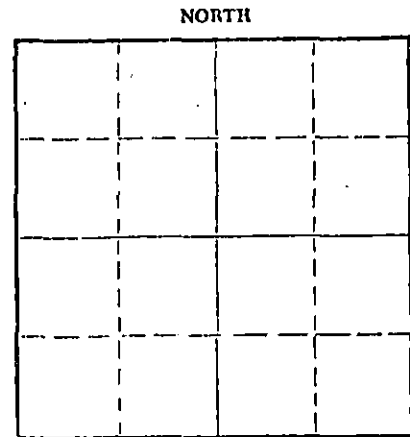
Plugging commenced 3-4-67 19

Plugging completed 3-18-67 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Gilbert Toman

Producing formation Depth to top Bottom Total Depth of Well 3360 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	212	None
				5 1/2	None	2807

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed from feet to feet for each plug set.

Dug out cellar. Broke out tubing head and connections.

Dumped 80' of sand. Cleaned out cellar.

Dumped 5 sacks of cement. Rigged up. Working pipe. Shot pipe at 2807.

Working pipe. Circulating. Spotted 70 bbl of oil.

Working pipe. Pulling pipe.

Pulling pipe. Plugging well. Set rock bridge at 205'. Dumped 20 sacks of cement. Filled hole and rock bridge. Capped well with 10 sacks.

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 28 1967  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Forbes Casing Pulling, Inc.  
Address P. O. Box 221 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.

J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes  
P. O. Box 221 Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 27 day of March, 1967

My commission expires May 27, 1969

Notary Public.

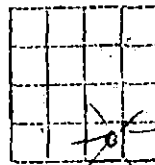
WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
508 E. Murdock, Wichita, Kansas

Company - THOS. H. ALLAN ETAL  
Farm - Massey No. 1

SEC. 28 T. 20 R. 8W  
CE/2 SW SE

Total Depth. 3360  
Comm. 6-25-50 Comp. 7-17-50  
Shot or Treated.  
Contractor. Tom Allan  
Issued. 9-2-50

County. Rice  
KANSAS



CASING:  
8 5/8" 212' cem w/200 sx.  
5 1/2" 3280' cem w/100 sx.

Elevation. 1665 RB

Production. Est. 5,000,000-gas.

Figures Indicate Bottom of Formations.

DEPTH FROM ROTARY BUSHINGS:

surface soil, sand	18	lime	3078
sand	148	shale	3086
red bed	208	lime	3102
anhyd.	228	shale	3115
shale red	280	lime	3137
shale grn	310	lime w/shale brks	3220
shale, red, grn	340	shale red, gry	3230
shale gry, gypsum	370	lime	3247
shale red, grn	390	shale red, gry with orange	
shale red, gypsum	500	chert	3280
shale gry	760	Chert, VC RTD	3283
shale red, gypsum	790	3283 = 3281 Steel line Corr.	
shale gry, salt	1020	chert VC	3261-3288
anhyd.	1215	mud red	3292
lime	1310	chert VC	3295
shale	1340	shale grn	3297
lime cherty	1390	chert VC	3302
shale	1440	mud red	3309
lime wht scy, shale	1520	shale gry	3320
shale	1570	chert VC, mud red	3332
lime	1650	lime shale red, & gry	3339
shale, shells	1890	sand	3354
shale	2000	shale red, gry, grn, lime	3360
shale, shells	2040	Total depth	
shale	2085		
lime	2100	Tops:	
shale	2125	Anhydrite	208
sand	2135	Intan	2867
shale, shells	2170	Lansing	2887
shale	2230	Sooy	3278
shale, shells	2400		
sand	2410		
shale, shells	2480		
lime	2555		
shale	2575		
lime	2660		
shale	2680		
lime	2730		
shale	2740		
lime	2760		
sand, shale	2800		
shale	2867		
lime brwn	2872		
shale	2877		
lime dirty gry	2881		
shale	2887		
lime wht	2892		
shale	2904		
lime	2920		
shale	2925		
lime	2947		
lime w/shale brks	2995		
lime brwn oolitic	3007		
shale	3015		
lime w/shale brks	3045		
shale	3055		