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API NUMBER 15-159-22,144.0000

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SE-SW-SE, SEC. 6, T. 20 S, R. 8 W E

330 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9421

Lease Name <sup>Smith -</sup> Richardson Well # 1

Operator: Bogee Brothers Drilg

County Rice 112.61

Name & Address P O Box 723

Well Total Depth 3465 feet

Great Bend, Ks. 67530

Conductor Pipe: Size \_\_\_\_\_ feet

316-792-8151

Surface Casing: Size 8 5/8 feet 215

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Bogee Brothers Drilg License Number 9421

Address Great Bend

Company to plug at: Hour: PM Day: 25 Month: March Year: 19 86

Plugging proposal received from Dale Smith

(company name) Bogee Brothers Drilg <sup>mobit</sup> (phone) 913-484-3741

were: Place 50' plug at 3400' thru DP

Hole full of mud to 500' - 200' plug thru DP

Hole full of mud to 265' - 125' plug thru DP

Mud to 40' - circ to surface with cement

10 sq circ in RH, 5 sq circ in water supply well

Plugging Proposal Received by Phil Worley  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None ✓

Operations Completed: Hour: 4 PM Day: 25 Month: March Year: 19 86

ACTUAL PLUGGING REPORT Put 50' plug at 3400' thru DP

Hole full of mud to 500' - 200' plug thru DP

Hole full of mud to 265 - 125' plug thru DP

Mud to 40' - circ to surface with cement

10 sq circ in RH, 5 sq circ in H2O supply well

Not in arb. How Co. ticket #084073

Remarks: \_\_\_\_\_  
(If additional description is necessary, use BACK of this form.)

INVOICED

observe the rules STATE CORPORATION COMMISSION

DATE APR 1 1986

MAR 31 1985

Signed Phil Worley  
(TECHNICIAN)

INV. NO. 13195  
3-25

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-2/3  
Rev. 01-84

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3 13 86 month day year

API Number 15- 159-22,144

OPERATOR: License # 9421 BOGER BROTHERS DRILLING, INC. Name P.O. Box 723 Address Great Bend, KS 67530 City/State/Zip Mark Boger Contact Person 316/792-8151 Phone

SE SW SE Sec. 6 Twp. 20 S, Rg. 8 East X West 330 Ft. from South Line of Section 1650 Ft. from East Line of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9421 COMPANY TOOLS Name Great Bend, KS 67530 City/State

Nearest lease or unit boundary line 330 feet County Rice Lease Name SMITH-RICHARDSON Well # 1 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 X 2 Depth to bottom of fresh water 90 Depth to bottom of usable water 200 Surface pipe planned to be set 215' Projected Total Depth 3500' feet Formation Arbuckle

Well Drilled For: Well Class: Type Equipment: X Oil SWD X Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows: Operator S.P. 3/20/86 Well Name 215' 8.5/8" Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3-25-86 Signature of Operator or Agent Steven R. Muenkel Title Petroleum Geologist

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per API 4 This Authorization Expires 9-6-86 Approved By 3-6-86

PLUGGING PROPOSAL IF ABOVE IS D & A

RECEIVED KCC-KDHE

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). MAR 7 1986

1st plug @ 10' above Arbuckle feet depth with 50' Plug sxs of JOINT OFFICE #5 Salina, KS 2nd plug @ 500 feet depth with 200' Plug sxs of 3rd plug @ 265 feet depth with 125' Plug sxs of 4th plug @ 40 feet depth with solid bridge sxs of 5th plug @ cement to surface feet depth with sxs of (2) Rathole with fill sxs (b) Mousehole with N/A sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 159-22,144 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent