

4-060934

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7-25

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- - 2-9-54

SE SE SE /4 SEC. 06 , 20 S, 12 W  
330 feet from S section line  
330 feet from E section line

Operator license# 5568

Lease Dodge Well # 1

Operator: Midway Operating Company

County: Barton

Address: P.O. Box 1325  
Great Bend, Kansas 67530

Well total depth 3434 <sup>111.60</sup> feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 256 feet

Aband. oil well X, Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 209 - Chase, Kansas 67524

Company to plug at: Hour: 9:00 A.M. Day: 25 Month: July Year: 1996

Plugging proposal received from: Mike Kelso

Company: Mike's Testing & Salvage, Inc. Phone: 316-938-2943

Were: Order 270 sxs 60/40 posmix - 10% gel and hulls.  
Plug while pulling casing.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 01 1996

CONSERVATION DIVISION  
WICHITA, KS

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[ X ], Part[ ], None[ ] 8-1-96

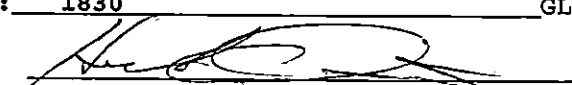
Completed: Hour: 10:00 A.M., Day: 25, Month: July, Year: 1996

Actual plugging report: 8 5/8" to 256' w/175 sxs. 5 1/2" to 3420' w/100 sxs. B.P. 3300'.  
Perfs at 3190' - 3192' - 3235' - 3238'. Dug out wellhead and found cement to surface with  
cement. Well had previous squeeze. Tied onto production casing and pumped 270 sxs cement  
with 500# hulls. Max. P.S.I. 1000#. S.I.P. 100#.

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD X BAD \_\_\_\_\_ Anhy.plug: YES X NO \_\_\_\_\_  
Bottom plug(in place): YES \_\_\_\_\_, CALC X, NO \_\_\_\_\_ Dakota plug: YES X, NO \_\_\_\_\_  
Plugged through TUBING \_\_\_\_\_, CASING X. Elevation: 1830 GL

I did[ X ] / did not[ ] observe the plugging.

  
DH (agent)  
Form CP-2/3

INVOICED

DATE AUG 08 1996

INV. NO. 46245