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TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-009-21,982.0000

C/N NW NE /4 SEC. 09 , 20 S, 11 W
1980 feet from S section line
4620 feet from E section line

Operator license# 30364

Lease **Kenneth Scheufler** well # 1

Operator: **Resource Operations**

County **Barton**

110.46

Address: **P.O. Box 466**
Chase, Kansas 67524
316-938-2982

Well total depth 3399 feet
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 630 feet

Aband. oil well **X** , Gas well ___ , Input well ___ , SWD ___ , D & A ___

Plugging contractor: **Kelso Casing Pulling, Inc.**   License# **6050**

Address: **Box 347, Chase, Kansas 67524**

Company to plug at: Hour: **8:00A.M.** Day: **11** Month: **May** Year: **92**

Plugging proposal received from: **Mike Kelso & Melvin Brady**

Company: **Kelso Casing Pulling, Inc.**   Phone: **316-938-2943**

Were: **Order 200 sks. of 60/40 posmix - 8% gel. - 5 sks. hulls.**

Plugging Proposal Received by: **Gilbert G. Scheck**
Plugging operations attended by agent? All[X], Part[   ], None[   ]

Completed: Hour: **2:00P.M.**, Day: **11** , Month: **May** , Year: **92**

Actual plugging report: **8 5/8" @ 630' w/300 sks. 4 1/2" @ 3399' w/175**
sks. Top perf. @ 3306'. Plugged bottom with sand and 5 sks. cement to
3200'. Shot pipe 2 times and recovered 2208'. Pump in 8 5/8" 25 sks.
cement with 5 sks. hulls in 175 sks. cement w/600 P.S.I.
Max. pressure on 8 5/8" - 600 P.S.I. Shut in @ 500 P.S.I.
Total sacks 200 cement.

Remarks: **By: Allied Cementing.**
Condition of casing(in hole): GOOD **X** BAD ___ Anhy.plug: YES 630 NO ___
Bottom plug(in place): YES **X** ,CALC ___ ,NO ___ Dakota plug: YES **X** ,NO ___
Plugged through TUBING ___ , CASING **X** . Elevation: 1767 GL

INVOICED

I did[X] / did not[   ] observe the plugging.

DATE 5-22-92

INV. NO. 35-320

(agent)

Form CP-2/3