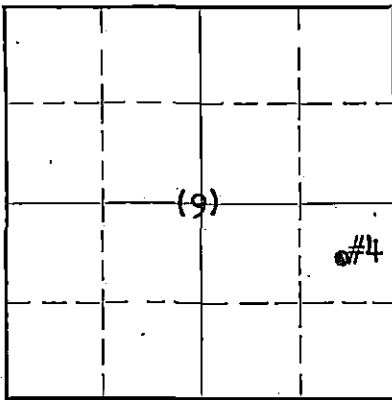


STATE OF KANSAS
STATE CORPORATION COMMISSIONGive All Information Completely
Make Required Affidavit
Mail or Deliver Report to:Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, KansasWELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORDStrike out upper line
when reporting plug-
ging oil formations.

NORTH R-11-W

T
20
SLocate well correctly on above
Section Plat

Barton

County. Sec. 9 Twp. 20 Rge. (E) 11 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from linesNE $\frac{1}{4}$ SE $\frac{1}{4}$

Lease Owner Stanolind Oil and Gas Company

Lease Name Pete Scheufler

Well No. 4

Office Address P. O. Box 591, Tulsa, Oklahoma.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed May 6 1939

Application for plugging filed May 6 1939

Application for plugging approved May 6 (Verbal) 1939

Plugging Commenced May 11 1939

Plugging Completed May 16 1939

Reason for abandonment of well or producing formation Non-Productive

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced?
Yes.

Name of Conservation Agent who supervised plugging of this well Ed Sheil

Producing formation Arbuckle Dolomite Depth to top 3308-1/2' Bottom 3320' Total Depth of Well 3320' Feet.

Show depth and thickness of all water, oil and gas formations.

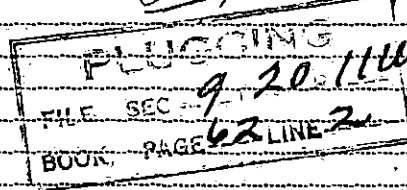
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3050'		10-3/4" OD	201' 4"	None
Arbuckle Dolomite	Show	3308 1/2'	3320'	7" OD	3302' 3"	1549'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Cement 3320' to 3301'
 Heavy Mud 3301' to 227'
 Rock Bridge 227'
 Cement 227' to 167'
 Heavy Mud 167' to 18'
 Cement 18' to 0'



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to J. L. Nichols

Address P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.

C. D. Kerr

(employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr

Ellinwood, Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 26th day of May, 1939

My commission expires May 3, 1941

17-3443

3-38-3M

Notary Public.

640 Acres
N 3-11-3

Locate Well Correctly

COUNTY Barton, SEC. 9, TWP. 20 S, RGE. 11 W
COMPANY OPERATING Standlind Oil and Gas Company
OFFICE ADDRESS P. O. Box 591, Tulsa, Oklahoma
FARM NAME Pete Schenflor WELL NO. 4
DRILLING STARTED 4-12 1939, DRILLING FINISHED 5-5 1939
WELL LOCATED 1/4 NE 1/4 SE 1/4 1950 ft. North of South
Line and 1950 ft. East of West Line of Quarter Section.
ELEVATION (Relative to sea level) DERRICK FLR. 1769' GROUND 1766'
CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name		From	To	Name		From	To
1	Lansing	3050'		4			
2	Arbuckle Dolomite	3308'6"	3320'	5			
3				6			

WATER SANDS

WATER LEVEL							
Name	From	To	Water Level	Name	From	To	Water Level
1				4			
2				5			
3				6			

CASING RECORD

[illegible]

Liner Record: Amount _____ Kind _____ Top _____ Bottom _____

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10-3/4"	203	7	210			Ballburton			
7"	3329	3	50			Ballburton			

PLUGGING
FILE SEC 9 T 20 R 110

RECEIVED

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? _____ If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3313 feet, and from _____ feet to _____ feet.

Cable tools were used from 3313 feet to 3320 feet, and from _____ feet to _____ feet.

Type Rig _____

PRODUCTION DATA

PRODUCTION DATA

Tested $1\frac{1}{4}$ Bbl. per Hr. before acidizing - After acidizing, hole filled 250' with sulphur water

Production first 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

Production second 24 hours _____ bbls. Gravity _____ Emulsion _____ per cent., Water _____ per cent

If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 26th day of May 199

My commission expires May 3, 1941

Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sands, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Surface and Sand	0	95	<u>Cable Tool Coring</u>		
Shale and Shells	95	147	<u>Core #1</u> 3 ¹ / ₂ ' Rec.		
Shale	147	221	Dark sandy lime, fine; no		
Shale and Red Rock	221	495	oil show	3313	3315
Anhydrite	495	520			
Red Rock	520	590	<u>Core #2</u> 2 ¹ / ₃ ' Rec.		
Shale and Shells	590	714	Dolomite, gray to tan,		
Shale	714	790	cherty. Very slight		
Salt and Stone	790	825	show oil	3315	3316
Shale	825	1168			
Stone and Lime	1168	1320	<u>Core #3</u> 2 ¹ / ₂ ' Rec.		
Lime	1320	1632	Dolomite, tan to brown,		
Broken Lime	1462	1531	sandy, fine to medium;		
Lime	1531	1593	fair saturation	3316	3320
Shale	1593	1595			
Broken Lime	1595	1630	<u>Total Depth</u>		3320
Sandy Lime	1630	1710			
Lime	1710	1724	<u>Acidizing Record</u>		
Shale and Shells	1724	1747	Acidized with 500 gallons		
Broken Lime	1747	1925	Dowell XLP acid 5-6-39.		
Shale and Shells	1925	2017	After acid hole filled		
Broken Lime	2017	2530	250' w/sulphur water.		
Lime	2530	2610			
Broken Lime	2610	2708			
Lime	2708	2910			
Broken Lime	2910	2975			
Shale	2975	3020			
Shale and Shells	3020	3060			
Lime	3060	3285			
<u>Coring Record</u>					
<u>Rotary Coring</u>					
<u>Core #1</u> 12 ¹ / ₂ ' Rec.			Date of First Work		4-7-39
Limestone, tan to gray,			Date Drilling Commenced		4-12-39
dense w/ thin gray shale			Date Drilling Completed		5-5-39
partings	3285	3296	Date Completed as Dry Hole		5-8-39
Shale, gray-green, crumbly	3296	3297	Date Plugging Started		5-10-39
Shale, gray-green (drilled)	3297	3298	Date Plugging Completed		5-16-39
<u>Core #2</u> 5 ¹ / ₅ ' Rec.					
Shale, gray-green	3298	3303			
Shale, gray-green (drilled)	3303	3308			
<u>Top Ardwick Dolomite</u>	3308				
(By Samples)					
Dolomite, tan, coarse cryst.,					
fair porosity and saturation - (drilled)	3308	3310			
<u>Core #3</u> 1 ¹ / ₃ ' Rec.					
Dolomite, tan, medium to					
coarse crystalline, very					
cherty from 10' to 11'.					
Slightly broken w/green					
shale. Fair porosity and					
saturation.	3310	3313			

