

1 - Williams
Gen. NW - NE
Sharon Drilling Co.
11/4/1939

14 20 8W
Rice

11/29/1939
T.D. 3283
Drilled with Portable Rotary.

8-5/8 141 O.D. 32# 8 Thread L.W. Casing cemented with 75 sacks Ash Grove Cement.
5 1/2" 3275 O.D. 17 1 1/2" thread L.W. Casing cemented with 200 sacks of Ideal Regular Cement. Stopped plug at 3253.

Sand	85	Standard Tools-Portable drilling in-Unit
Red	300	Loaded hole with water.
Shale	820	Cement 3240-71
Shale & Salt	970	Cement, Shoe & Core hole 3277
Shale & Shells	1030	Unloaded hole - well flowed 7 1/2 bbls. per
Lime	1070	hr. for 6 hrs. Gas qua. 3,052,000 cu. ft.
Shale	1100	Oil tested 36.1° at 58°. Grind out
Lime	1155	shows no water.
Broken Lime	1250	Deepened 4'
Shale	1295	Hard 3279-80
Sand	1370	Soft 3280-82
Lime & Sand	1400	Hard 3282-83
Shale	1465	Flowed 9 bbls. oil 1 hr. for 9 hrs.
Broken Lime	1590	Gas qua. 3,192,000
Shale & Shells	1615	State potential thru 2" tubing - 126
Shale	1665	bbls. oil 4,390,000 cu. ft. gas.
Shale & Shells	1955	
Red	1970	NOTE: All cable tool measurements are
Shale	2015	from top of control head which is
Shale & Lime	2200	3' above surface level.
Shale	2300	
Broken Lime	2355	
Shale	2370	<u>GEOLOGICAL TOPS</u>
Lime	2685	Top Lansing 2822
Broken Lime	2770	Slight Oil Stain 3120-23
Shale	2820	Top Chert & Shale Conglomerate 3177
Lime	3100	Sand S.S. Gas 3217-19
Broken Lime	3147	Cored 3219-24
Shale & Lime	3177	5' recovery
Conglomerate	3217	1' Fine limey sand S.S. Sour Gas
Sand	3220	6" Green Shaley sand
Conglomerate	3233	3 1/2" Maroon Shale conglomerate
Viola Lime	3269	Top Viola 3233
Lime & Chert	3274	Cherty dolomite good oil stain
Sand	3275	poor porosity 3269-74
Sand Cored	3280	Simpson Sand 3274-75
		Cored 3275-80 4 1/2" recovery simpson
		sand porous - Show of oil & Gas

PLUGGING
14 20-80
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Note: Rotary measurements are from Rotary Table which is 4' above surface

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