## STATE OF KANSAS TATE-CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadessy
Wiebler Konserv

## WELL PLUGGING RECORD

Wichita, Kansas	·	клее	Count	ty. SecTv		( <u>ま)_</u> 8_(W)	
→ NORTH	Location as "NE/CNWXSWX" or footage from lines NW NW SE						
! ! !		Lease Owner Thos. H. Allan, et al					
		Lease Name Blevins Well No. 1					
	Office Address.			<u>ter, Wichita</u>	· -	<u>;                                    </u>	
		Well (completed a					
	Date well con	npleted		<u> </u>	<del>7_5</del>	19 <u>50</u>	
	Application for	r plugging filed		January	8	19 <u>.59</u>	
	Application for	r plugging approv	ed	<u>January</u>	9	19 <u>59</u>	
	Plugging com	menced		<u>January</u>	13		
1 1 1		pleted				19,59	
	Reason for aba	andonment of wel	l or produc <u>i</u> n	g formation	Exhaust	ed	
1 1 1				<del></del>			
1 : 1 :		g well is abandon		_			
Locate well correctly on above			the Conserv	vation Division or	its agents before	e plugging was com-	
Locate well correctly on above Section Plat		Yes	71 t M		<del></del>		
Name of Conservation Agent who s	upervised plugging of the	his well G	TDert TO	oman		- 007/	
Producing formation Conglon			207 Bottor	n3237	Total Depth of V	Vell 3316 Feet	
Show depth and thickness of all wa	iter, oil and gas formatio	ons.					
OIL, GAS OR WATER RECO	ORDS			•	C/	ASING RECORD	
	<del></del>		1	<del></del>			
FORMATION	CONTENT	FROM	Yo	SIZE	PUT IN	PULLED DUT	
<u> </u>				8 5/8"	1571	None	
				5 1/2"	33371	277.01	
		<del>  -</del> -	<u> </u>	ļ	,		
		<u> </u>	ļ	-1			
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			ļ <u>.</u>	<u> </u>			
				1			
3316 - 3220 3220 - 3210	•	of_cement					
3210 - 200	Mud						
		dge and 25	sacks_of	<u>cement</u>			
<u> 140 - 40</u>	Mud	11.70		<u> </u>	· · · · · · · · · · · · · · · · · · ·		
40 - Base of Cella	r Hock Bri	dge and 10	Sacks_OI	cement	(S)	<del></del>	
	N.E	CFIVE	~ ~	17A)			
	STATE CO	ORPORATION CO.	: <del>()</del> -		600 E		
		DRPORATION COM	Mission		V/10 25 9		
		JAN 23 1950	·	60	10		
			}		LAN 2 1000 HONOR		
	CONSE	RVATION DIVI	<u> </u>	W. W	1. 70	<del></del>	
		ichita, nansas	SION-	Chik	1/O <sub>1</sub> 1/3/0	<del></del>	
<del> </del>		-1			45 O/L		
				.i	- 15 Sec. 15/1		
					- all le		
<del></del> .		:		·			
					<del></del>	<del></del>	
	(If addition	al description is nece	sary, use BACI	K of this sheet)	<u> </u>		
Name of Plugging Contractor	Southwest C	<u>asing Pulli</u>	ng Co.,	Inc.			
Address	Great Bend,	Kansas :					
STATE OF KANSAS	~~	; , , ,	, eriotit				
STATE OF KANSAS Thos. H. All:		UNIT OF	SEDGWI		SS.		
			embiohaexofy	owner) or (owner	r or operator) of	f the above-described	
well, being first duly sworn on oat	n, says: Inat I nave k	nowledge of the	racts, statem	ents, and matters	herein containe	d and the log of the	
above-described well as filed and	mat the same are true a	and correct. So I	telp me God		700		
*	•	(Signature)	_ J/h	07 T,	allan		
		,		- 0-1		7	
•			ya5_Unio	n Center, W . (A	ichīta 2, 1	lansas	
SUBSCRIBED AND SWORN TO B	efore me this _ 20th			anuary (A	· · · · ·		
		uay or_			, 19 <u>_5</u>		
			<u> </u>	re m	Stow	ast	
My commission expires Jur	1e 14. 1962			,		Notary Public.	
* * * * * * * * * * * * * * * * * * * *			,				
	•			1			

PLUGGING
FILE SEC 14 T 20 R 8W
BOOK PAGE 9 LINE 33

ALLAN & BROOKS

65

166

178

500

750

1000

No. 1

ୁ 20 🔒 8w SEC. 14- - 7.

Total Depth. 3363 PB 3316

Comp. 2-5-50Comm. 1-14-50

Blevins

Shot or Treated.

red beds

anlıydri.te

red beds

shale

Centractor.Tom Allan 8-25-51 issued.

soil, sand, gravel

Company -

Farm -

CASING:

157: cem w/135 sx 8 5/8" 3337' cem w/100 sx 5 1/2"

 $N\!M$	MM	SE	

County. Rice

CANSAS					
			o.		
					l

Elevation. 1644 Floor

Production. Potential 49 bbls

Figures	Indicate	Bottor	οf	Formations.
congl	Lomera	te		3207

Misener 3335 3346 Maquoketa 3361 Viola .

Swabbed salt water from Misener Sand Lane-Wells plu: Top 3316 1 sack cement to top of plug Perforated 3223-3240 - 48 holes 1000: oil in L hours.

salt, shale anhydrite 1100 2350 shale, shells lime, shale partings 2700 2809 shale 2813 lime brown 2824 shale 2829 sand 2839 shale 2852 lime 2860 shale 2866

lime 2870 shale 2874 lime soft oolitic 2887 lime 2895 shale lime 2901 2911 sha le 2924 lime 2928

shale 2941 lime 2946 shale 2958 lime soft oolitic 2968 shale 2988 lime 2993 shale lime 3010

3015 lime soft oolitic lime 3033 3040 shale 3055 lime oolitic soft shale, lime 3080 3083 lime soft oolitic 3105 lime 3120 shale lime cherty 3 140 3155 shale lime 3160

3207 shale, lime shale red conglo 3228 chert varicolor (Pay)3237 3265 shale red 3280 lime, shale shale red & gray 3335

set 5½" casing & continued with 4 3/4"

rock bit.

sanstone - water 3346 3361 dolomite lime white xyln 3363

Total Depth

Plugged back to 3316

Tops: 166 Anhydrite <u>Lansing</u> 2839 CONSERVATION DIVISION,

PLUGGING FILE SEC 14 T 20 RBW BOOK PAGE 9 LINE 33