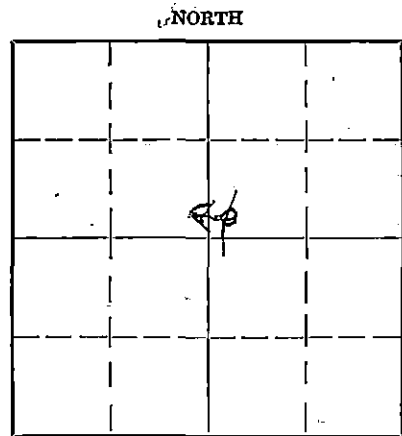


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.



Locate well correctly on above
Section Plat

HALL #1 **Rice** County. **Sec. 3** **Twp. 20-S** **Rge. 9-W** (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines **330 ft from east line**
Lease Owner **Loc. SE NW 3-20-9 West**
Lease Name **Hall** Well No. **#1**
Office Address _____
Character of Well (Completed as Oil, Gas or Dry Hole) **Dry Hole**
Date, well completed **May 2, 1936** 193 **6**
Application for plugging filed **May 2, 1936** 193 **6**
Application for plugging approved **Raymond Gear, Sterling, Kas.** 193 **6**
Plugging Commenced **May 6th** 193 **6**
Plugging Completed **May 12th** 193 **6**
Reason for abandonment of well or producing formation _____
DRY
If a producing well is abandoned, date of last production _____ 193 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced?
YES

Name of Conservation Agent who supervised plugging of this well **Raymond Gear**
Producing formation **3220** Depth to top **3220** Bottom **3252** Total Depth of Well **3252** Feet

Show depth and thickness of all water, oil and gas formations.

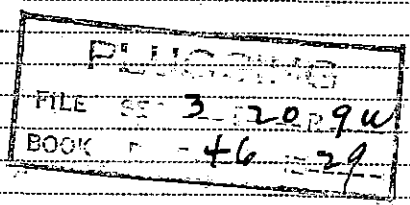
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
1400 1 b.w. 3330 2 b	W			15 $\frac{1}{2}$	150 ft	all
1440 4 b.w. 3040 H F	W			12 $\frac{1}{2}$	515 "	all
2030 $\frac{1}{2}$ m.g. 3225 S O				10	1615	all
2115 s.g. 3226 W				8 $\frac{1}{2}$	2040	all
2350 1 b.w. 3240 H F	W			6-5/8	2855	all
2520 02 b.w.				5-3/16	3218	all
2620 3 b.w.						
2940 s.o.						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from **160** feet to **185** feet for each plug set.

Mud from 3252 to 3218; Mud 3218 to 2800; mud 2800 to 1800; (wooden plugs 2040 and 1615 and 185) Hole filled with mud from 1800 to 1500. Mud from cement plug 160 to surface.



(If additional description is necessary use BACK of this sheet)

Correspondence regarding this well should be addressed to **Ted Spencer**
Address **700 S. Hillside, Wichita, Kans.**

STATE OF **Kansas**, COUNTY OF **Sedgwick**, SS.
Ted Spencer, operator (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Ted Spencer
700 S. Hillside Wichita
(Address)

SUBSCRIBED AND SWORN to before me this **12th** day of **December**, 19**36**.

My commission expires **June 22, 1940**.
Lillian H. Thurman
Notary Public.

W. E. WITT ET AL.
Hall No. 1.

SEC. 3 T. 20 R. 9N
Sec NW

Total Depth. 3252'
Comm. 3-6-35 Comp. 5-2-36
Shot or Treated.
Contractor. Spencer Drlg. Co.
Issued. 7-25-36

County. Rice.



CAS ING:

15 1/2" 150'
12 1/2" 515'
10 " 1615'
8 1/4" 2040'
6 5/8" 2855'
53/16" 3218'

Elevation.

Production. Dry

Figures Indicate Bottom of Formations.

sand	150	shale	2055	lime broken	3170
sdv shale red	275	shale blue sdv	2080	conglomerate	3202
shale red	390	shale blue	2090	lime	3220
shale gray	410	lime (gas 2115)	2145	slate	3222
shale red	555	shale dark	2160	Siliceous lime	3237
shale blue	630	lime	2195	sh oil 3225	
shale red	660	shale	2200	water 3226-3235	
shale blue	695	lime	2215	lime sandy	3252
lime	698	shale	2225	more water 3240	
shale blue	790	shale brown	2230	Total Depth	
salt blue	825	lime hard	2260		
salt	1050	shale	2265		
shale blue	1080	lime	2270		
lime	1140	shale	2315		
lime broken	1195	lime	2335		
lime	1205	lime brown hard	2365		
shale blue sdv	1265	lime broken	2375		
lime broken	1280	lime(1 BWPB 2350)	2380		
shale blue	1305	shale	2425		
shale brown	1310	lime hard	2460		
shale red	1320	lime brown hard	2480		
lime broken	1340	lime hard	2515		
lime hard	1350	lime(2 BWPB 2520)	2535		
shale blue	1365	lime sdv hard	2560		
lime white hard	1380	lime(3 BWPB 2620)	2640		
shale white sdv 1 BW	1400	lime hard	2660		
lime white sdv(4 BW 1440)	1460	lime	2680		
shale blue	1500	lime hard	2694		
shale red	1505	shale soft	2720		
shale blue	1550	lime hard	2725		
shale red	1560	lime	2745		
shale blue	1570	2745=2730			
lime	1600	lime broken	2735		
shale blue	1610	shale	2750		
lime	1620	shale	2785		
shale red	1630	shale blue	2818		
lime	1675	lime	2823		
shale red	1720	shale blue	2850		
lime	1750	shale dark	2854		
shale	1755	lime soft	2862		
shale blue	1775	lime	2880		
shale red	1785	lime	2900		
shale blue	1790	shale	2903		
lime soft	1800	lime	2930		
shale	1820	lime soft	2945		
lime	1835	lime hard(S.O.2940-45)	2960		
shale blue	1882	lime 1/2 BWPB 2965	2990		
shale red	1990	shale blue	2995		
lime	2010	lime hard	3000		
shale blue	2015	lime 1/2 BWPB 3030	3060		
shale gray	2018	shale red	3062		
shale	2025	shale blue	3072		
shale sdv	2035	lime	3145		
shale 1/2 M. G. 2030	2040	shale light	3150		
lime	2043	red rock	3153		
		lime hard	3157		

(Hole filled 200' with water at 3040')

