

STATE OF KANSAS
STATE CORPORATION COMMISSION

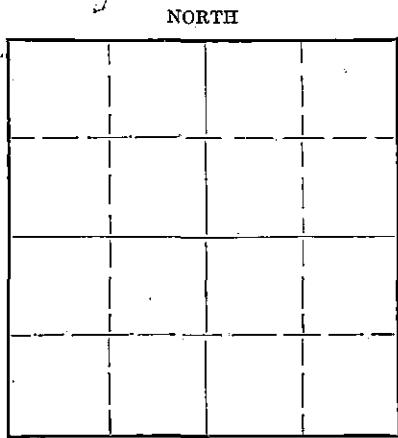
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Rice County. Sec. 3 Twp. 20S Rge. ~~21W~~ 2(W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. CNL SE SW
Lease Owner The Bay Petroleum Corporation,
Lease Name S. Keesling Well No. 2
Office Address Box 957, Denver, Colorado.
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
Date well completed Dec. 28, 19 40
Application for plugging filed Aug. 26, 19 49
Application for plugging approved Aug. 27, 19 49
Plugging commenced Aug. 30, 19 49
Plugging completed Sept. 9, 19 49
Reason for abandonment of well or producing formation Failure to produce in
Commercial quantity
If a producing well is abandoned, date of last production August, 17, 19 49
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above-
Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. Ruel Durkee
Producing formation Arbuckle Depth to top 3206' Bottom 3221 1/2' Total Depth of Well 3221 1/2' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8" OD	220'	None
				5 1/2" OD	3208'	1185' 3"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

8-30-49 - Ran six sacks cement to bottom of hole,
9-9-49 - Mudded hole to 200", ran 15 sacks of cement
at 200' - Mudded hole and ran five sacks of cement
to base of cellar.

RECEIVED

Conservation Div.

OCT 5 X 1949 10-5-49

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Bay Petroleum Corporation
Address Box 513, Chase, Kansas.

STATE OF Kansas COUNTY OF Rice
Forrest Crawford (employee of owner) or (owner or operator) of the above-described well,

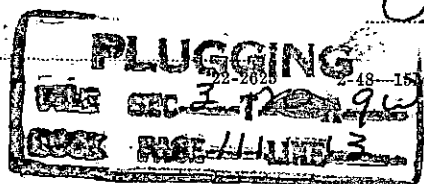
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Forrest Crawford

(Address)

SUBSCRIBED AND SWORN to before me this 4th day of October, 1949

My commission expires May, 20, 1950



Simon O. Gray Notary Public.

BAY PETROLEUM CORP.
 S. Keesling No. 2

SEC. 3 T. 20 R. 9W.
 CNL SE SW
 990' fsl 660' f EL SW $\frac{1}{2}$

Total Depth. 3221 $\frac{1}{2}$
 Comm. 12-17-40 Comp. 12-28-40
 Shot or Treated.
 Contractor.
 Issued. 2-1-41

County Rice.



CASING.

85/8" 220' 5 $\frac{1}{2}$ " 3208'

Elevation.

Production. Pot. 450 B.

Figures Indicate Bottom of Formations.

surface	10
shale	35
sand	70
shale	175
shale and shells	220
shale	230
red rock	560
shale and shells	790
shale and salt	1050
shale and shells	1380
lime and shale	1490
broken lime	1580
lime and shale	1775
lime broken	1825
shale and shells	2175
lime broken	2230
shale and shells	2332
lime	2365
shale	2395
lime broken	2420
shale	2445
lime broken	2470
lime	2775
shale and shells	2868
shale	2882
lime	3168
shale	3206
3211 equals 3210 D.F.C.	
dolomite Arbuckle	3221 $\frac{1}{2}$

Total Depth.

Top Arbuckle 3206

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PLUGGING
 FILE SEC 3 T 20 R 9W
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