

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5591
name Westech Energy Co. Inc.
address RFD #4, #101,
City/State/Zip Great Bend, KS. 67530.

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5623

Contractor: license # 5122
name Woodman-Iannitti Drilling Co

Wellsite Geologist David P. Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/1/84 Spud Date 7/7/84 Date Reached TD 7/7/84 Completion Date

3628' Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 867' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO: 15-009-23,596-0000

County Barton

NE NW NE Sec 30 Twp 20 Rge 14
(location) East West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

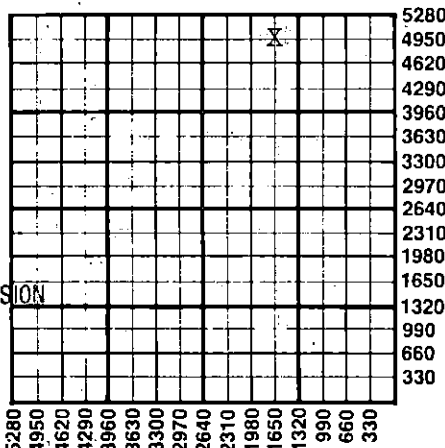
Lease Name L. Smith-#30 Well# 1

Field Name

Producing Formation

Elevation: Ground 1906 KB 1911

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUL 16 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. NO LOGS RUN

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek
Title President Date 7-12-84

Notary Public Dianne M. Willesden
Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 30 Twp 20 Rge 14W

Operator Name Westech Energy Co. Inc. Lease Name L. Smith Well# 1 SEC 30 TWP. 20 RGE. 14 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

NO LOGS RUN

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No

Sand	0	40
Shale	40	250
Shale	250	287
DS	287	384
Shale & Red Bed	384	858
Anhy	858	860
Anhy	860	881
Shale	881	1260
Shale	1260	1855
Shale	1855	2177
Shale	2177	2515
Shale & Lime	2515	2840
Shale & Lime	2840	3062
Shale & Lime	3062	3205
Shale & Lime	3205	3345
Lime	3345	3376
K C Lime	3376	3430
Lime	3430	3515
Lime	3515	3578
Lime	3578	3628
Lime	3628	

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3193	(-1281)
Toronto	3210	(-1298)
Douglas	3226	(-1314)
Iatan	3295	(-1383)
Lansing	3302	(-1390)
Drum	3432	(-1520)
Base K.C.	3530	(-1618)
Simpson Sand	3547	(-1635)
Arbuckle	3587	(-1675)

DST #1
 Test Interval 3306' to 3376', Total Depth 3376'. Recovery 30' Mud. 1st Blow - Weak blow 1/4" building to 1/2". 2nd Blow - No blow.

DST #2
 Test Interval 3590' to 3598', Recovery 1,900' Saltwater, 1,200' gas in pipe. 1st Blow - Weak to strong blow in 1 1/2 min. 1" to 14". 2nd Blow - Strong blow throughout.

DST #3
 Test Interval 3621' to 3628'. Recovery 30' gassy cut muddy water, 2,770' saltwater. Gas to surface first shut-in. Maximum gauging 4,760 cubic feet of gas per day. 1st Blow - strong blow immediately 14". 2nd Blow - Strong throughout.

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	20# & 24#	867'	60/40 Poz	475	3%CC, 2%Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD	size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify)

Dually Completed. Commingled