

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6016  
Name: CONDOR ENERGY, INC.  
Address P.O. Box 108  
GREAT BEND, KS. 67530  
Purchaser: Koch  
Operator, Contact Person: Jim Davis  
Phone: (316) 792-1340  
Contractor: Name: L. D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: Jeffrey R. Zoller

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Carp. WSM, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PSTD \_\_\_\_\_  
Cemented \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj) Docket No. \_\_\_\_\_  
Spud Date 4-17-94 Date Reached TD 4-25-94 Completion Date 5-6-94

API No. 15- 009-24,577-00-00  
County BARTON  
E/2, E/2, E/2 Sec. 30 Twp. 20S Rge. 14 X  
2640 Feet from SN (circle one) Line of Section  
330 Feet from EW (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE.  NW or SW (circle one)  
Lease Name WEATHERS A Well # 1  
Field Name Unruh SE (Abandoned)  
Producing Formation Arbuckle  
Elevation: Ground 1905 KS 1910  
Total Depth 3730' PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 865' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sz cat.  
Drilling Fluid Management Plan ALT 1 JZ 3-28-95  
(Date must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume 320 bbls  
Dewatering method used Natural settling  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name Condor Energy, Inc.  
Lease Name Mermis SWD License No. 6016  
SE Quarter Sec. 24 Twp. 20 Rge. 15 E/4  
County Barton Docket No. D-21,526

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Berby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-100 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED, submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James P. Davis  
Title President Date 5-17-94  
Subscribed and sworn to before me this 29 day of September  
19 94  
Notary Public Delores L. Strecker

NOTARY PUBLIC - State of Kansas  
DELORES L. STRECKER  
My Appt. Exp. 5-2-95

May 2, 1995

E.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution:  ECC  SWD/Rep  Plug  Other  
SEP 30 1994  
WICHITA, KANSAS

9-30-94

97

**ORIGINAL**  
CONDOR ENERGY, INC.

SIDE TWO

Operator Name CONDOR ENERGY, INC. Lease Name WEATHERS A Well # 1

Sec. 30 Twp. 20S Rge. 14  East  West  
County BARTON

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open, and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E-Logs Run: DIGL  
SDL/DSN  
CORAL  
CMT BOND

Name	Top	Datum
Lansing	3318	-1408
BKC	3531	-1621
Arbuckle	3611	-1701

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	865'	60/40 Poz	425	2% Gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3727'	60/40 Poz	50	2% Gel, 18% salt, .5% CFR3, 1% Flocel
					60/40 Poz	50	2% Gel, 18% salt, 10# gel/sk, 5% Gasstop

**ADDITIONAL CEMENTING/SQUEEZE RECORD** rathole-----15

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3638-40 set CIBP @ 3635		
2	3620-22		

**TUBING RECORD** Size 2 7/8 Set At 3630 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 5-10-94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 11 Bbls. Gas 3 Mcf Water 280 Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity 36.4

Disposition of Gas:  Vented  Sold  Used (If vented, submit ACC)

METHOD OF COMPLETION:  Conventional  X perf.  Usually Comp.  Commingled

Production Interval 3620-22

ORIGINAL

API# 15-009-24577.0000

DRILL STEM TESTS

NO.	INTERVAL	IFP/TIME	ISIP/TIME	FFP/TIME	FSIP/TIME	IHP/HP	RECOVERY
1	1745	82-94	412	105-141	447	943	180' GCWM
	1830	30	30	60	60	941	
	IF & FF: weak blow to fair blow thru test.						
2	3614	211-306	1174	412-494	1182	1923	230' GO
	3619	30	30	30	45	1923	960' GCW
	IF: GTS 2", 330 mcf-183 mcf, FF: 136 mcf-77.4 mcf						
3	3620	471-400	1140	494-533	1140	1889	360' GO, 120' HGOCW
	3628	20	30	20	45	1889	120' SOGCW, 780' W
	IF: GTS 2", 764 mcf-527 mcf (stab) FF: 184 mcf (stab)						
4	3632	35-47	1163	105-141	1163	1877	5' oil
	3637	15	15	30	30	1877	290' sw
	IF & FF: Weak building to strong blow thru test.						

RECEIVED  
STATE OIL AND GAS COMMISSION

SEP 30 1994

OPERATION DIVISION  
WICHITA, KANSAS

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

1421

Home Office P. O. Box 31

Russell, Kansas 67665

New

15-069.24577-0000

Date	4-17-94	Sec.	30	Exp.	20	Range	14	Called Out	8:30 pm	On Location	9:30 pm	Job Start	11:00 pm	Finish	12:00 AM
Lease	Weather's Well No.		1		564 Hadium Rd Solt h Location TO FIRST LINC JOE (W) West 7012-adeink			County	Barton		State	KS			

Contractor	LD Dr Lg		
Type Job	SURFACE		
Hole Size	17/4	T.D.	865
Csg.	8 5/8	Depth	868
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max:		Minimum	
Meas Line	✓	Displace	54.59
Perf.			

Owner	S9ME	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Condor Energy Inc	
Street	PO Box 108	
City	Great Bend	State KS 67530
The above was done to satisfaction and supervision of owner agent or contractor.		

Purchase Order No.	
X	Jim Davis

**EQUIPMENT**

Pumptrk	No. 120	Cementer	Don H
		Helper	Duane S
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	261	Driver	RICK W
Bulktrk		Driver	

<b>CEMENT</b>	
Amount Ordered	425 cks 60/110 3+2
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

<b>DEPTH of Job</b>	
Reference:	Pumptruck
	mileage
	1 5/8 Rubber plug
	Sub Total
	Tax
	Total

Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

Remarks: Pumped all cement + Released plug displaced down cement + did circulate by Allied cementing tanks Don

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

**-TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

**-ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

**-PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

**-TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

**-PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

**-DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

**-SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons, or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees:

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

CUSTOMER COPY



REMIT TO:  
 P.O. BOX 951046  
 DALLAS, TX 75395-1046  
 15-009.24577-0000

INVOICE

INVOICE NO.	DATE
663083	04/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WEATHERS A 1		BARTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	L.D. DRILLING	CEMENT PRODUCTION CASING		15-009.24577-0000 04/24/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
182139	CLIFF SUMMERS			COMPANY TRUCK	68038

CONDOR ENERGY INC  
 BOX 108  
 GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	32	MI	2.75	88.00
		1	UNT		
001-016	CEMENTING CASING	3723	FT	1,455.00	1,455.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN	60.00	50.00
		1	EA		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
12A	GUIDE SHOE - 5 1/2" 6RD THD.	1	EA	121.00	121.00
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 6RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	55.00	55.00
815.19311					
40	CENTRALIZER 5-1/2" X 7 7/8"	6	EA	44.00	264.00
807.93022					
509-968	SALT	400	LB	.13	52.00
504-136	CEMENT - 40/60 POZNIX STANDARD	115	SK	5.68	653.20
509-968	SALT	1050	LB	.13	136.50
507-153	CFR-3	48	LB	4.85	232.80
506-121	HALLIBURTON-GEL 2%	200	LB	.00	N/C
507-210	FLOCELE	29	LB	1.40	40.60
507-918	GASSTOP	21	LB	33.55	704.55
508-291	GILSONITE BULK	500	LB	.40	200.00
500-207	BULK SERVICE CHARGE	142	CFT	1.35	191.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	91.696	TMI	.95	87.11

INVOICE SUBTOTAL

4,636.46

DISCOUNT-(BID)

834.52-

INVOICE BID AMOUNT

3,801.94

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046  
15-009.24577-0000

INVOICE

INVOICE NO.	DATE
663083	04/24/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WEATHERS A 1		BARTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
OBERLIN	L. D. DRILLING	CEMENT PRODUCTION CASING		04/24/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
182139	CLIFF SUMMERS			COMPANY TRUCK	66038

CONDOR ENERGY INC  
BOX 108  
GREAT BEND, KS 67530

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TAX				109.29
	*-DECATUR COUNTY SALES TAX				22.29
<b>INVOICE TOTAL - PLEASE PAY THIS AMOUNT</b>					<b>\$3,933.58</b>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.





15.009.24577.0000



**HALLIBURTON ENERGY SERVICES**

FORM 1906 R-13

CHARGE TO:  
 Canadian Energy  
 ADDRESS  
 P.O. Box 108  
 CITY, STATE, ZIP CODE  
 Great Bend, Ks. 67530

COPY

TICKET

No. 663083 - 3

PAGE 1 OF 2

SERVICE LOCATIONS 1 Okmulgee, Ks 2 Hays, Ks	WELL/PROJECT NO. AA-1	LEASE Weathermen	COUNTY/PARISH RANTON	STATE Ks	CITY/OFFSHORE LOCATION	DATE 4-24-94	OWNER Sammie
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR L.D. Drilling	RIG NAME/NO.	SHIPPED VIA CT.	DELIVERED TO WATER SITE	ORDER NO.
4.	WELL TYPE 07 AND 01	WELL CATEGORY 01	JOB PURPOSE 035	WELL PERMIT, NO. 15.009-24577	WELL LOCATION SW/Front Bend, Ks		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	ORIGINAL	1			MILEAGE 2593	32	mi	1		275	88.00
001-016		1			Pump change	3723	FT	6	hrs		1455.00
030-016		1			Sul Top Pump	1	EA	5	1/2 in		60.00
019-241		1			Rotating Head	1	EA	5	1/2 in		185.00
12A		825.205R	1		Reg Guide Shoe	1	EA	5	1/2 in		121.00
24A		815.1925P	1		INSERT ROAST VALVE	1	EA	5	1/2 in		110.00
27		815.19311	1		Auto Fill up	1	EA	1	in		55.00
40		807.93022	1		Centralizer	1	EA	5	1/2 in	44.00	264.00
505-968		1		SALT ON SIDE	400	lbs			13	52.00	

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE  
 X *[Signature]*

DATE SIGNED: 4-24-94 TIME SIGNED: 2:30 P.M.

do  do not require IPC (Instrument Protection).  Not offered.

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		<b>SURVEY</b>		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2390.00
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					FROM CONTINUATION PAGE(S) 2246.46
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? -				
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				SUB-TOTAL 4636.46
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND							

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) HALLIBURTON OPERATOR/ENGINEER EMP # HALLIBURTON APPROVAL

X *[Signature]* John Keenan 63503

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

**C. RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

**H. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.

CALL FOR SERVICE AND SALES



Company Coador Energy Date 4-24-94  
 Contractor L.D. Drilling Town or field \_\_\_\_\_  
 Lease Weather Well No. A-1 Sec. 30 Twp 20<sup>S</sup> Range 14<sup>W</sup> Barton  
 Directions GT, Road 4.5 To 4 mile Blacktop W To (approx 6 mi) 2 South on blacktop  
2 W on sand Rd, 1/4 N, W into UT. 01111

PUMPING SERVICE: (Check One) Surface \_\_\_\_\_ Intermediate \_\_\_\_\_ Lung String  Squeeze \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug to Abandon \_\_\_\_\_  
 Fracturing \_\_\_\_\_ Acid \_\_\_\_\_ MCA \_\_\_\_\_ Other \_\_\_\_\_  
 Casing Size 5 1/2 Thread 8rd Tubing Size \_\_\_\_\_ Plug Container  Rotating Head  Swage  Packer \_\_\_\_\_  
 Number and Type Trucks Wanted \_\_\_\_\_ Top Plug 5W Bottom Plug \_\_\_\_\_  
 Remarks T.D. 3730 16 MI Bulk 32 mi Pump Trk

DUMP BAILER: Type Job \_\_\_\_\_ Hole Size \_\_\_\_\_ Mud Weight \_\_\_\_\_  
 Remarks USE 15 Sacks lead cement to Plug Rathole

MATERIALS: Cement or Sand  
 Sacks 65 Type 40/60 Additives 2% Total Gel, 18% salt, .5% CFR 3, 1/4# Flaele  
 Sacks 50 Type 40/60 Additives 2% Total Gel, 18% Salt, .5% CFR 3, 1/4# Flaele  
 Acid Gal. \_\_\_\_\_ Type \_\_\_\_\_ Remarks 10lb Silsonite/Sk, .5% Gasstop mix at 138<sup>CF</sup> 1.50<sup>CF</sup>  
 Fracturing Fluid Gal. 400 lbs Type salt on side Furn By FOR 20 BBL Preflush (Oberlin Furnish)  
 Additives Qty. \_\_\_\_\_ Type \_\_\_\_\_ Remarks \_\_\_\_\_  
 Other Qty. \_\_\_\_\_ Type \_\_\_\_\_  
 Remarks \* Hays Bulk Truck everything else oberlin

TESTING AND TOOLS SERVICE: Type Job \_\_\_\_\_ Tool \_\_\_\_\_  
 Size and Number of Packers \_\_\_\_\_ Size Hole \_\_\_\_\_ Casing Size and Weight \_\_\_\_\_  
 Size and Type Drill Pipe and Drill Collars or Tubing \_\_\_\_\_ Total Depth \_\_\_\_\_ Packer Depth \_\_\_\_\_  
 Top Choke \_\_\_\_\_ Bottom Choke \_\_\_\_\_ Jars \_\_\_\_\_ Safety Joint \_\_\_\_\_ B. T. Gauges \_\_\_\_\_  
 Circ. Sub. \_\_\_\_\_ Anchor \_\_\_\_\_ Other \_\_\_\_\_ Mud Weight \_\_\_\_\_  
 Remarks \_\_\_\_\_

SALES ITEM: Casing Size 5 1/2 Thread 8rd  
 Guide Shoe Reg Float Shoe Insert Float Valve & auto Fillup Float Collar \_\_\_\_\_ D. V. Tools \_\_\_\_\_  
 Centralizers - Number 5-4 Size 5 1/2 x 7 1/8 Type \_\_\_\_\_  
 Wall Cleaners - Number \_\_\_\_\_ Type \_\_\_\_\_  
 Limit Clamps \_\_\_\_\_ Other \_\_\_\_\_  
 Remarks \_\_\_\_\_

Ordered By Jeff Zeller (Cliff Summers Prod. Man or LOC) Time of Call 1630 4-24-94 RECEIVED  
 Call Taken By Lenny Time Ready 2130 F.E. 4-24-94 WICHITA DIVISION  
 Operator or Driver Called Oberlin P.T. & MTR Rehmeier B.T. Time \_\_\_\_\_ 0195 A.M. (P.M.)  
 CONSERVATION DIVISION WICHITA, KANSAS

ORIGINAL

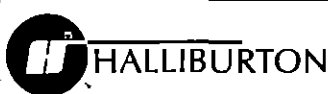
DATE: 4-24-94 PAGE NO: 1

**JOB LOG FORM 2013 R-4**

 CUSTOMER: *CONDOR ENERGY* WELL NO.: *WORTH-AAA* LEASE: *Longstair* JOB TYPE: *Longstair* TICKET NO.: *663083*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
424	1630							called out
	2145							and on Big changing over to Pumping setup trucks
	2205							START SK. run w/ Big Guide - short Insert float valve - top 1 1/2" JIC CENTRALIZATION ON 1, 2, 3, 4, 688 TO End run
	2335							Hook up Pump Unit START CIRC - ROTATE CIRC
425	0045							End circ Hook to Pump Truck
0052					1			200 START 20000 SALT FLUSH ROTATE CIRC
0055			20		1			200 END SALT FLUSH
0100					1			200 START mix 65% 40/60 pap. 20% FL 15% SALT, .5% CFA 3 1/4" I.D. FLOWLINE
			3					Run 15 sts w/ RAT hole
0101			15.4		1		100	End 40/60 pap
0101								100 START 50% 40/60 pap 2 paper 10% SALT 50% FR 3 1/4" I.D. FLOWLINE, 100% GEL SALT and .5% GAS STOP
0103			13.6		1		100	End cut washup pump & lines
0106	8				1			100 START D.P. - ROTATE CIRC
	8		70		1			200 START LET. cut
0115	5 1/2		80		1			500 STOP ROTATE CIRC
	5 1/2		90		1			600 END CIRC
0118	7 1/2		90		1			1300 END CIRC
0120								0 End cut

Thank you  
John & Jerry & Ken



# JOB SUMMARY

HALLIBURTON DIVISION MID CONTINENT  
 HALLIBURTON LOCATION Okla v t

15.009.24577.0000  
 BILLED ON TICKET NO. 663093

FIELD UNRAH SE SEC. 30 TWP. 202 RNG. 14 W COUNTY BARTON STATE Ks.

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_  
 FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_  
 INITIAL PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 PRESENT PROD. OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD  
 COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_  
 PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_  
 BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_  
 MISC. DATA \_\_\_\_\_ TOTAL DEPTH 2737

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	4		5 1/2	KIR	3723.67	
LINER	4		3 1/2	KIS	865	
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

### JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLOAT COLLAR			
FLOAT SHOE <u>R</u>			
GUIDE SHOE <u>RATI 5 1/2</u>	<u>1EA</u>	<u>HORNER</u>	
CENTRALIZERS <u>RATI 5 1/2</u>	<u>6EA</u>	<u>BAKON</u>	
BOTTOM PLUG			
TOP PLUG <u>5W</u>	<u>5 1/2</u>	<u>HORNER</u>	
HEAD <u>ROTATING 5 1/2</u>	<u>1EA</u>	<u>HORNER</u>	
PACKER			
OTHER			

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4-24-93</u>	DATE <u>4-24-93</u>	DATE <u>4-24-93</u>	DATE <u>4-25-93</u>
TIME <u>1630</u>	TIME <u>2145</u>	TIME <u>2205</u>	TIME <u>0120</u>

### PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T ALSTAD 66357</u>	<u>2593 R.C.M.</u>	<u>OPENING Ks.</u>
<u>K RICHMOND 5973</u>	<u>4604-8204 TTR-660</u>	<u>WAYS Ks.</u>
<u>J. KETVAN 63503</u>	<u>40000 F 253</u>	<u>OPENING Ks.</u>

MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB/GAL. °API  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %  
 SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN  
 FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN  
 BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_  
 PERFFAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_  
 OTHER \_\_\_\_\_

DEPARTMENT CRAT - KIRK - SALINA  
 DESCRIPTION OF JOB \_\_\_\_\_  
 JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.   
 CUSTOMER REPRESENTATIVE [Signature]  
 HALLIBURTON OPERATOR [Signature] COPIES REQUESTED \_\_\_\_\_

### CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>65</u>	<u>4060202</u>	<u>STANLEY</u>	<u>B</u>	<u>290gpt 18% SACT - SILEX 2% K2PO4</u>	<u>1.33</u>	<u>14.42</u>
	<u>50</u>	<u>4160202</u>	<u>STANLEY</u>	<u>B</u>	<u>200gpt 18% SACT - SILEX 2% K2PO4</u>	<u>1.57</u>	<u>12.79</u>

### PRESSURES IN PSI

### SUMMARY

### VOLUMES

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRES LUSH (BBL) GAL. 20 TYPE SALT FLUID  
 BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL-GAL. \_\_\_\_\_ PAD: BBL-GAL. \_\_\_\_\_  
 AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL-GAL. \_\_\_\_\_ DISPL: BBL-GAL. 90  
 SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_ CEMENT SLURRY (BBL) GAL. 15.4 - 13.6  
 HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME (BBL) GAL. 139  
 ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_ REMARKS See Job Log  
 AVERAGE RATES IN BPM \_\_\_\_\_  
 TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_  
 CEMENT LEFT IN PIPE \_\_\_\_\_  
 FEET 40.81 REASON SHUT IN  
 RECEIVED STATE CORPORATION COMMISSION SEP 9 1994

CUSTOMER LOWE DRUG STORE  
 LEASE WICHITA, KANSAS  
 WELL NO. 414-1  
 JOB TYPE CEMENTING  
 DATE 4-24-93

TELEPHONE: *0-111-2*

AREA CODE 913 483-2627

**ALLIED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

15.009.24577.0000

**ORIGINAL**

TO: Condor Energy, Inc.  
P. O. Box 108  
Great Bend, KS 67530

INVOICE NO. 66215  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Weathers "A" #1  
DATE 4-17-94

SERVICE AND MATERIALS AS FOLLOWS:

Common 255 sks @\$/75	\$1,466.25	
Pozmix 170 sks @\$3.00	510.00	
Gel 7 sks @\$9.00	63.00	
Chloride 13 sks @\$25.00	<u>325.00</u>	\$2,364.25
Handling 425 sks @\$1.00	425.00	
Mileage (10) @\$.04¢ per sk per mi	170.00	
Surface	430.00	
Mi @\$2.25 pmp trk chg	22.50	
1 plug	83.00	
568' @\$.39¢ over 300'	<u>221.52</u>	
		<u>1,352.02</u>
	<b>Total</b>	<b>3,716.27</b>

743.26

Thank you!

60066

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

