

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR WesTech Energy Company, Inc. API NO. OLD WELL WORKOVER

ADDRESS Route 4 Box 101 COUNTY Barton

Great Bend, Ks. 67530 FIELD New W.C.

** CONTACT PERSON Cathy Pekarek PROD. FORMATION Arbuckle/Lansing

PHONE 316-792-5653/1182

PURCHASER Koch Oil Company LEASE Schmidt

ADDRESS P.O. Box 2258 WELL NO. #1

Wichita, Kansas 67202 WELL LOCATION W/2 SW SW NW

DRILLING Allen Drilling Company 1,980Ft. from N Line and

CONTRACTOR 330Ft. from W Line of (W)

ADDRESS P.O. Box 1389 the NW (Qtr.) SEC 17 TWP 20 RGE 14 (W).

Great Bend, Ks. 67530

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3,689 PBTD _____

SPUD DATE 4-24-83 DATE COMPLETED 4-26-83

ELEV: GR 1902 DF 1905 KB 1907

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

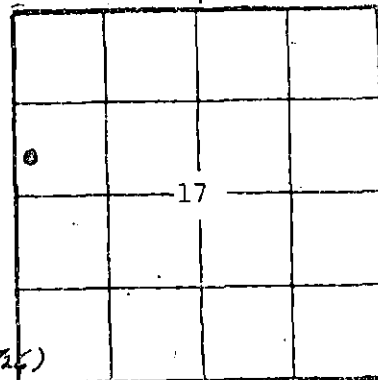
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CO-118214 (C-2, B2)
CO-118214 (C-2, 526)

Amount of surface pipe set and cemented 855' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Drv, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-
completion oil well. Other completion _____. NGPA filing _____

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

KENNETH L. PEKAREK, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kenneth L. Pekarek
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of June, 1983.

MY COMMISSION EXPIRES: 11-28-83

RECEIVED
STATE CORPORATION COMMISSION

8-15-83

** The person who can be reached by phone regarding any questions concerning this information.

AUG 5 1983
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR WestTech Energy Company, Inc. LEASE Schmidt

SEC. 17 TWP. 20 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Schmidt #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
☒ Check if samples sent to Geological Survey				
			Br Lime	3280
			Lansing	3290
			B KC	3498
OLD WELL WASHDOWN			Arbuckle	3600
(SEE ATTACHED)				

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8	5 1/2"	15	3689	60/40 Poz	175	2% gel 18% salt 4sxs gelite

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			SEE ATTACHED		
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8"	3648	no			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
SEE ATTACHED	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-18-83	oil well	39
Estimated Production - I.P.	Oil NONE YET bbls.	Gas MCF % bbls.
Disposition of gas (vented, used on lease or sold)		CFPB
		Perforations

WELL NO. SCHMIDT #1
DATE 5-18-83

TYPE

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LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR Westech Energy Company, Inc. API NO. OLD WELL WORKOVER

ADDRESS Route 4 Box 101 COUNTY Barton

Great Bend, Ks. 67530 FIELD New

** CONTACT PERSON Cathy Pekarek PROD. FORMATION Arbuckle ~~Arbuckle~~

PHONE 316-792-5653/1182

PURCHASER Koch Oil Company LEASE Schmidt

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Ks. 67202 WELL LOCATION W/2 SW SW NW

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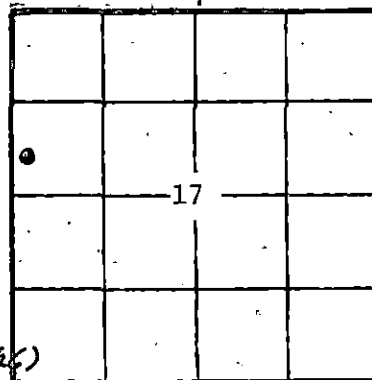
USED TO DISPOSE OF WATER FROM THIS LEASE CO-118214 CC-21,526

Amount of surface pipe set and cemented 855' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO indicate type of re-completion oil well. Other completion _____ NGPA filing _____

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

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A F F I D A V I T

KENNETH L. PEKAREK

that: _____, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of June, 1983.

MY COMMISSION EXPIRES: 11-28-83

(NOTARY PUBLIC) RECEIVED
STATE CORPORATION COMMISSION

JUL 07 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR WestTech Energy Company, Inc. LEASE Schmidt

ACO-1 WELL HISTORY

SEC. 17 TWP. 20 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. Schmidt #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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(SEE ATTACHED)				

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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			SEE ATTACHED		

TUBING RECORD

Size	Setting depth	Packer set at		
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ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
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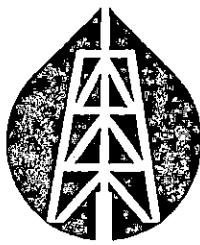
SEE ATTACHED

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-18-83	oil well	39

Estimated Production - I.P.	Oil NONE 12 BOYET bbls.	Gas MCF	Water % 500 bbls.	Gas-oil ratio	CFPB
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Disposition of gas (vented, used on lease or sold)

Perforations



WestTech

WestTech Energy Company, Inc.
Route 4, Box 101
Great Bend, KS 67530

Great Bend, Kansas
Office: (316) 792-5653
Mobiles: (316) 792-1182/1170

Washington, D.C.
Office: (202) 483-5544

COMPLETION REPORT
FOR
SCHMIDT #1

RECEIVED
STATE CORPORATION COMMISSION

JUL 07 1983

CONSERVATION DIVISION
Wichita, Kansas

May 2:

Moved in Cheyenne Well Service double drum. Rigged up at 12 noon. Swabbed hold down and loaded hole with 50 barrels of Arbuckle water. 3:00 p.m. perforated 3647' to 3648' with 2 shots. Well started to blow; shut well in and blow died down. Swabbed hole down, no fluid recovery. Shut down for night. Prepared to acidize 3647' to 3648' in the a.m.

May 3:

675' fluid in hole approximately 100' of oil. Let it set 30 minutes, swabbed hole again, 25' of fluid, trace of oil. Loaded hole with 89 barrels of fluid acidized 250 gallons of 15% HCL acid, pressured up to 600# for 40 seconds took 3/4 barrel/minute on slight vacuum. Swabbed 98 barrels back with 20' fluid kick, 20% oil. Continued on 1/2 hour swab tests with an average of 2 barrels of fluid with approximately 20% oil. Re-acidized formation with 750 gallons NE7 acid pumped 1 1/2 barrels/minute up to 300# pressure, went on vacuum. Swabbed load back and kicked back with acid gas. Swabbed hole for 1/2 swab tests with an average of 4.4 barrels fluid with an average of 23% oil.

May 4:

Ran additional Gamma Ray-Neutron Log. Fluid level at 2,086 with bottom-hole-pressure at 950#. 300' fluid on first swab with approximately 5% oil. Set plug at 3642' and perforated 3637' - 1 shot, 3637 1/2' - 1 shot, 3638' - 1 shot. Swabbed hole on 1/2 hour tests with an average of 2.9 barrels fluid with 8% oil. Acidized with 250 gallons 15% HCL acid, pumped at 1 3/4 barrels/minute went on vacuum. Swabbed load back and tests every 1/2 hour yielded an average of 5.8 barrels with 10% oil.

SCHMIDT COMPLETION REPORT

PAGE 2

MAY 5:

2,150' fluid in hole with bottom-hole-pressure at 1100#, 5% oil. Half hour swab tests yielded 4.2 barrels of fluid (average) with 15.5% oil. Perforated 3622' - 1 shot, 3627-3628' - 2 shots, set retrievable plug at 3630'. Swabbed back green water with scum of oil. Half hour tests averaged 3.7 barrels of fluid with 5.3% oil.

May 6:

Overnight fill up was 2100' of fluid with 2.4% oil (50'). Acidized with 250 gallons mud acid and treated on vacuum naturally at 1 3/4 barrels a minute. First swab hit fluid 350' from surface. Half hour tests averaged 6.34 barrels of fluid, 8% oil. Pulled retrievable plug. Used Baker sand line drill to knock out permanent plug set at 3642'. Communicated all three available zones together. Swabbed all three Arbuckle zones together. Half hour swab tests averaged 4.66 barrels of fluid with 9.5% oil. Rigged up wireline and perforated Lansing "I" zone at 3427 to 3431'. Set retrievable plug at 3480'. Swabbed hole down; no natural fluid recovery.

May 7:

Overnight fill up was 250' fluid, all water.. Shut-in one hour swabbed 1/2 barrel, all water. Will treat Lansing "I" zone at later date. Rigged up to move retrievable bridge plug from 3400' to 3422'. Perforated Lansing "H" formation at 3408' to 3412' with 2 shots per foot. Reset bridge plug at 3419'. Swabbed hole down. Half hour tests yielded no fill-up.

May 9:

Swabbed from bottom of Lansing "H" zone. No over-weekend fluid fill-up. Acidized "H" formation with 500 gallons of mud acid and swabbed load back. Averaged .43 barrels of fluid, no oil. Prepared to perforate "G" zone from 3370' to 3372' - shots per foot. Moved bridge plug from 3422' to 3386'. Swabbed hole dry. Swab tests yielded no fluid. Acidized with 250 gallons of mud acid formation broke down at 1,000# of pressure and pumped 1/2 barrel/minute. Formation broke, pressure broke back to 650# and held at 600# to vacuum in 7 minutes. Tests averaged approximately 6 barrels of water with a scum of oil.

May 10:

Overnight "G" zone fill-up was 2,286 foot of water, slight scum of oil. Perforated Lansing "F" zone at 3355'-56' - 1 shot, 3356-57' - 1 shot, 3357-58' - 2 shots, and 3358-59' - 1 shot. Moved retrievable bridge plug to 3361 1/2'. Swabbed hole down, no natural fill-up. Acidized hole with 250 gallons De-mud acid. Swabbed load back, first swab test no fluid recovery.

SCHMIDT COMPLETION REPORT

PAGE 3

MAY 11:

Overnight fill-up one barrel of fluid, very slight oil. Will re-treat "F" zone at a later date. Perforated "E" zone from 3347' to 3349'. Moved retrievable plug to 3350½'. Acidized "E" zone with 250 gallons de-mud acid. Took first four gallons acid instantly on vacuum, pressured up to 400# fed in 4 gallons at 2½ barrels per minute. Moved plug up to 3280' to test plug. Pressured up to 1,000# and plug held. Moved plug between 3349' and 3355' and pressured up "E" zone. Formation took 2½ barrels fluid per minute at 400#. Half hour swab tests on "E" formation averaged 18.5 barrels of fluid, 2% oil. Possible channel of formation between "E" and "F" zones or retrievable bridge plug is leaking. Final swab of "E" zone for the day was 28 barrels per hour 3.7% oil.

MAY 12:

Overnight fill-up 2,300' fluid, 1% oil. Pulled out retrievable plug and put in new retrievable plug and set at 3360'. Swabbed "E" and "F" zones together. Test results of swabbing E and F zones together swabbing off bottom was water with slight oil scum. Half hour swab tests yielded no fluid. Re-acidized "E" and "F" zones with 750 gallons de-mud acid at 8½ barrels a minute at 700#. Pressure dropped to 200#, went to vacuum in 8 minutes. Swabbed load back and half hour tests averaged 6.5 barrels of fluid, 3.1% oil. Overall swab for "E" and "F" zones was 30 barrels of fluid per hour.

MAY 13:

Overnight fill-up for "E" and "F" zones 2,260' of fluid with 2.2% oil. Perforated at 3322' - 1 shot, and 3299' - 1 shot. Moved retrievable plug to 3330'. Formation came in naturally. Half hour swab tests averaged 6.73 barrels of fluid with a trace of oil. Moved bridge plug to 3310' to swab "A" zone alone. Averaged 7 barrels per half hour with a trace of oil. Moved plug back to 3330' to run tubing and tubing packer to swab "C" zone alone.

MAY 14:

Swab "C" zone and received water with slight show of oil. Started to pull out tubing, tubing packer and retrievable bridge plug. Stopped for the day 40 joints short.

MAY 16:

Pulled remaining 40 joints of tubing, tubing packer, and retrievable bridge plug. Put on mud anchor, tubing pump and started running tubing back in hole. Ran 116 joints 2½" (3621') tubing, mud anchor and tubing pump. Ran 3,621' of 3/4" and 7/8" sucker rods. Hooked up polish rod and well-head equipment. Cheyenne Well Service rigged down and left location. Built pumping unit pad and drained swab tank and put 115 barrels of fluid into Schmidt gun barrel.

SCHMIDT COMPLETION REPORT

PAGE 4

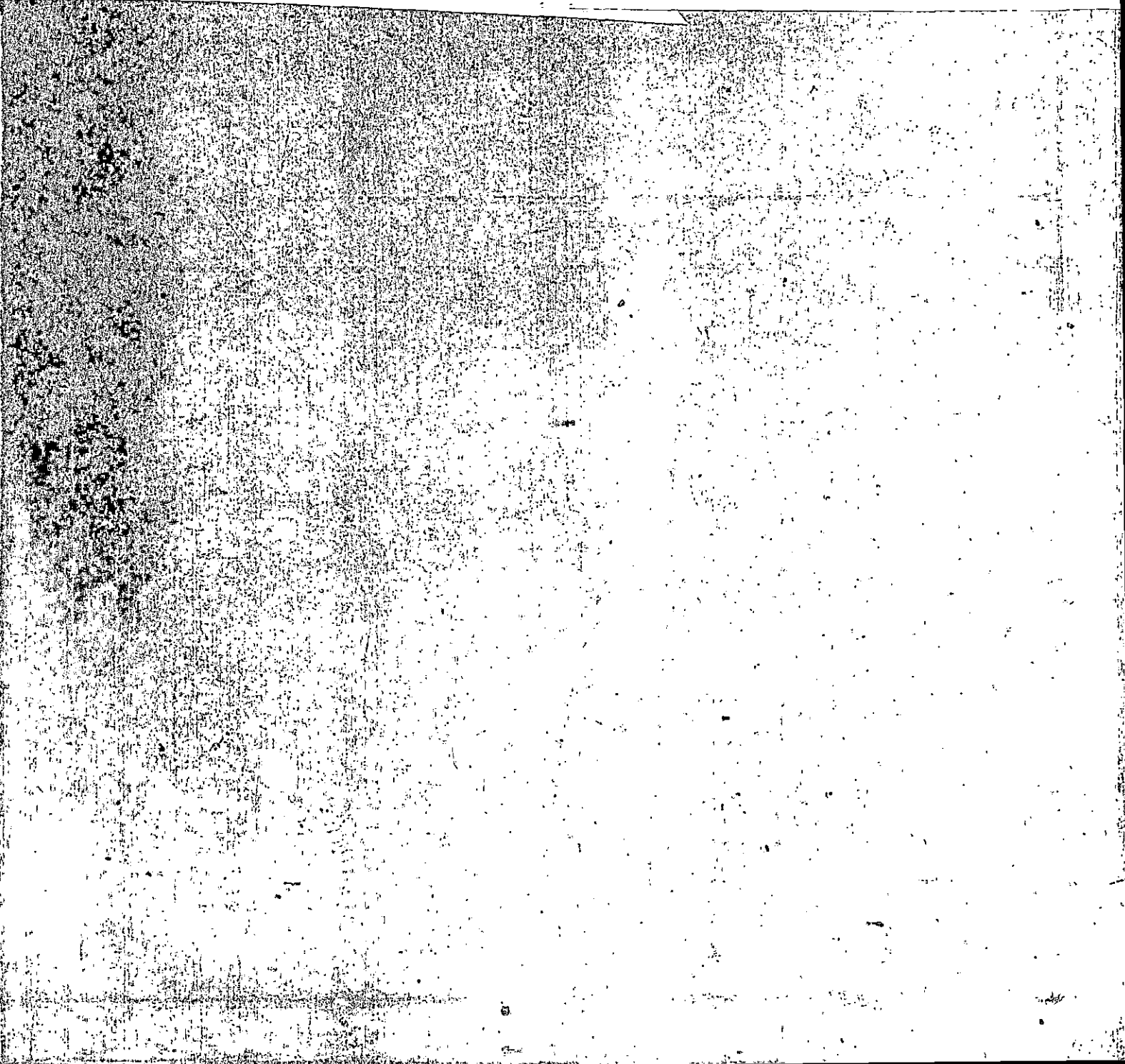
MAY 17:

Trucked 320 Kincaid pumping unit and 70 h.p. Minneapolis Moline engine to Schmidt location. Hooked up engine, pumping unit and lead line to put well on pump.

MAY 18:

Well began pumping at 10:30 a.m. CST.

* * * * *



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