

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co., Inc.
Address P.O. Box 949
City/State/Zip Great Bend, KS 67530

Purchaser ExNorr Oil & Gas
Omaha, NE

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist None
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

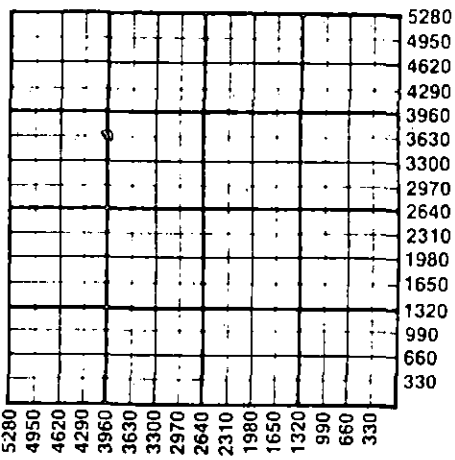
If OWWO: old well info as follows:
Operator WestTech Energy Co., Inc.
Well Name Schmidt #2
Comp. Date 12-14-83 Old Total Depth 3650

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...7-17-85 ...7-18-85 ...8-29-85
Spud Date Date Reached TD Completion Date
...3680' ...3670'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 257 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,381-A
County Barton
N/2 S/2 NW Sec. 17 Twp. 20S Rge. 14 East West
3630 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Schmidt Well #. 2
Field Name ~~OWWO/WE~~ DUNDEE
Producing Formation Arbuckle
Elevation: Ground 1902 KB. 1907



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # CD 118214 (C-21526) Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T. 85-596...
 Groundwater 3630 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 17 Twp 20 Rge 14 East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek
Title President Date 10-4-85

Notary Public: Dawn M. Willesden
Subscribed and sworn to before me this 4th day of October 1985
Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED

STATE CORPORATION COMMISSION
FORM ACO-1 (7-84)

OCT 7 1985 10-7-85

Sec. 17 Twp. 20S Rge. 14W

SIDE TWO

Operator Name WestTech Energy Co., Inc. Lease Name Schmidt Well # 2

Sec. 17 Twp. 20S Rge. 14 East West County Barton

WELL LOG

INSTRUCTIONS: Show Important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Drill plug & cement	0	40	Name Top Bottom Washdown/Workover No DST's run.
Open hole	40	645	
Drill cement	645	850	
Wash down hole	850	2031	
Wash down hole	2031	3460	
Wash down hole	3460	3650	
Arbuckle	3650	3680	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"	14#	3670'	Common	125	W/D-29... 1000 gal.
Surface	8 5/8"	20"	23	857'			B.I. Mud Sweep, 20 bbl. Salt Flush

PERFORATION RECORD
Shots Per Foot Specify Footage of Each Interval Perforated

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
One	3,650 - 3,635	Cement squeeze with 75 sacks	
Two	3,639 - 3,646	Perforated, acidized & squeezed out with 150 sacks common cement	
Two	3,623 - 3,628	Acidized with 150 gals mud acid, acidized with 500 & 1,000 gals acid	
Two	3,605 - 3,614		

TUBING RECORD
Size 2 7/8" Set At 3,612 Packer at ---

Date of First Production Producing Method
Shut-in Flowing Pumping Gas Lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	3 Bbls	600,000 MCF	200 Bbls	---	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Solid Other (Specify) 3,605-3,614'
 Used on Lease Dually Completed 3,623-3,628'
 Commingled