

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached. C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE _____ OPERATOR Wes-Tech Energy, Inc. API NO. 15-009-23,381 ADDRESS R.R. #4, Box 101 COUNTY Barton Great Bend, Kansas 67530 FIELD WC

** CONTACT PERSON Catherine Pekarek PROD. FORMATION _____ PHONE (316)-792-5653 Indicate if new pay. _____

PURCHASER _____ LEASE Schmidt ADDRESS _____ WELL NO. 2

DRILLING Woodman & Iannitti Drilling Company 1320 Ft. from East Line and CONTRACTOR 1650 Ft. from South Line of ADDRESS 1022 Union Center Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 20 SRGE 14 (W).

PLUGGING Sun Oilwell Cementing WELL PLAT (Office Use Only) CONTRACTOR P.O. Box 169 KCC [checked] ADDRESS Great Bend, Kansas 67530 KGS [checked]

TOTAL DEPTH 3650' PBTD _____ SWD/REP _____ SPUD DATE 12-7-83 DATE COMPLETED 12-14-83 PLG. _____ ELEV: GR _____ DF _____ KB _____ NGPA _____

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 857' DV Tool Used? _____ Amount of surface pipe set and cemented _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature: K.T. Woodman] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December 1983.

KATHRYN A. VOIGT, NOTARY PUBLIC, STATE OF KANSAS, My Appt. Expires 4-20-85

[Signature: Kathryn A. Voigt] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 20, 1985 RECEIVED Kathryn A. Voigt STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information. DE 67 9 1983

Side TWO
 OPERATOR Wes-Tech Energy, Inc. LEASE NAME Schmidt SEC 17 TWP 20 RGE 14 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
Sand	0	70		
Clay & Shale	70	291		
Dakota Sand	291	373		
Shale & Shells & Red Bed	373	635		
Red Bed	635	845		
Anhydrite	845	857		
Anhydrite	857	869		
Shale	869	1400		
Shale	1400	1938		
Shale	1938	2300		
Shale & Lime	2300	2640		
Lime & Shale	2640	2930		
Lime	2930	3080		
Lime & Shale	3080	3250		
Shale & Lime	3250	3401		
Lime	3401	3478		
Lime & Shale	3478	3527		
Lime	3527	3588		
Arbuckle	3588	3650		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20 & 24#	857'	50/40 Poz-mix	450	2% Gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil <input type="checkbox"/> Gas <input type="checkbox"/> Water <input type="checkbox"/> Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

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PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5591 EXPIRATION DATE 6-30-84

OPERATOR Wes-Tech Energy, Inc. API NO. 15-009-23,381

ADDRESS R.R. #4, Box 101 COUNTY Barton

Great Bend, Kansas 67530 FIELD WC

** CONTACT PERSON Catherine Pekarek PROD. FORMATION _____
PHONE (316)-792-5653 _____ Indicate if new pay.

PURCHASER _____ LEASE Schmidt

ADDRESS _____ WELL NO. 2

WELL LOCATION N2 S2 NW

DRILLING Woodman & Iannitti Drilling Company 1320 Ft. from East Line and

CONTRACTOR 1022 Union Center 1650 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 20 SRGE 14 (W)

PLUGGING Sun Oilwell Cementing

CONTRACTOR _____

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 3650' PBD _____

SPUD DATE 12-7-83 DATE COMPLETED 12-14-83

ELEV: GR 1902 DF 1905 .KB 1907

DRILLED WITH ~~XXXXXX~~ (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____

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A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of December 1983.

MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt
(NOTARY PUBLIC)
Kathryn A. Voigt

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

	0		
		17	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

Side TWO OPERATOR Wes-Tech Energy, Inc. LEASE NAME Schmidt SEC 17 TWP 20 RGE 14 (W) KFO

WELL NO 2

FORM IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.			Anhydrite	+1062
			Heebner	-1279
Sand	0	70	Lansing	-1388
Clay & Shale	70	291	D-Drum	-1503
Dakota Sand	291	373	Arbuckle	-1683
Shale & Shells & Red Bed	373	635		
Red Bed	635	845		
Anhydrite	845	857		
Anhydrite	857	869		
Shale	869	1400		
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LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	
Disposition of gas (vented, used on lease or sold)		bbls.	MCf	%	bbls.
					CFPB
Perforations					