

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Co., Inc.
Address Rt. #4, Box 101
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person Mrs. Cathy Pekarek
Phone (316) 792-5653

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6-27-85 7-2-85 7-2-85
Spud Date Date Reached TD Completion Date
3670'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 853 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23,979,0000
County Barton
NW SE NW
N/2 S/2 NW Sec. 17 Twp. 20 Rge. 14 East West

3630 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

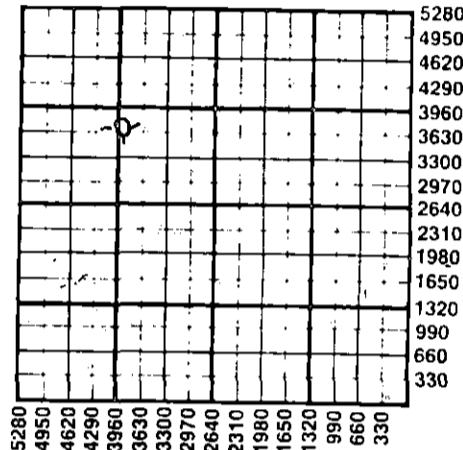
Lease Name Schmidt Well # B-1

Field Name Dundee Ext (1/2 N)

Producing Formation.....

Elevation: Ground 1904 KB 1909

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # applied for

Groundwater 3630 Ft North from Southeast Corner
(Well) 3960 Ft West from Southeast Corner of
Sec 17 Twp 20 Rge 14 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek

Title President Date 7-11-85

NOTARY PUBLIC - State of Kansas
DIANNE M. WILLESSEN
My Appt. Exp. _____

Subscribed and sworn to before me this 11th day of July 1985

Notary Public Dianne M. Willesden

Date Commission Expires 6-28-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

JUL 12 1985
7-12-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 17 Twp. 20 Rge. 14

SIDE TWO

Operator Name WestTech Energy Co., Inc. Lease Name Schmidt Well # B-1

Sec. 17 Twp. 20S Rge. 14 East West County Barton

NO LOGS WERE RUN ON THIS WELL!

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Sand	0	40
Shale	70	294
Sand	294	372
Shale	372	385
Shale & Red Bed	385	853
Anhydrite	853	876
Shale	876	1570
Shale	1570	2010
Shale	2010	2285
Shale & Lime	2285	2550
Lime & Shale	2550	2840
Shale & Lime	2840	3040
Lime	3040	3195
Lime	3195	3247
Lime	3247	3467
Lime	3467	3580
Lime	3580	3670

Formation Description		
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Heebner	-1279	
Iatan	-1379	
Lansing	-1389	
Base KC	-1609	
Conglomerate LS	-1619	
Cherty Conglomerate	-1699	
Arbuckle	-1725	

Dry & Abandoned

NO DST'S WERE RUN !

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20 & 24	853'	60/40	450	3% CC...2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
Shots Per Foot	Specify Footage of Each Interval Perforated						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

- Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
- Used on Lease Dually Completed
- Commingled