

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8641 EXPIRATION DATE 6/30/84
OPERATOR Tiger Energy Corporation API NO. 15-009-23,130
ADDRESS 1127 South Lewis COUNTY Barton
Tulsa, OK 74104 FIELD
** CONTACT PERSON Mike Myers PROD. FORMATION
PHONE 918-584-5598

PURCHASER LEASE Kirkman
ADDRESS WELL NO. 1
DRILLING Lobo Drilling Co. WELL LOCATION NE NW SW
CONTRACTOR 23103 Ft. from South Line and
ADDRESS P.O. Box 877 990 Ft. from West Line of
Great Bend, KS 67530 the SW (Qtr.) SEC 27 TWP 20 RGE 14 (W).

PLUGGING Lobo Drilling Co.
CONTRACTOR P.O. Box 877
ADDRESS Great Bend, KS 67530

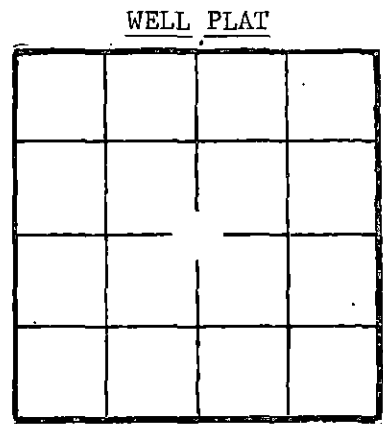
TOTAL DEPTH 3620 PBTD
SPUD DATE 5-13-83 DATE COMPLETED 5-19-83
ELEV: GR DF KB 1970

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 407 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

AFFIDAVIT

Mike Myers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of June, 1983

Virginia L. Schmitz
(Name)
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires March 12, 1984

RECEIVED
STATE CORPORATION COMMISSION
JUN 30 1983 6-30-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Tiger Energy Corp. LEASE Kirkman

ACO-1 WELL HISTORY (X) SEC. 27 TWP. 20 RGE. 14 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.		0	827	Red Bed, Sand	
Anhydrite	827'	827	858	Anhydrite	
Heebner	3183'	858	3183	Shale & Lime	
Toronto	3206'	3183	3187	Shale	
Douglas	3217'	3187	3206	Lime & Shale	
Br. Lime	3288'	3206	3217	Lime	
Lansing K.C.	3399'	3217	3288	Shale	
Base K.C.	3526'	3288	3399	Lime & Shale	
Conglomerate	3531'	3399	3526	Lime	
Simpson Shale	3546'	3526	3546	Shale, Lime, Chert, Sand	
Arbuckle	3578'	3546	3578	Shale & Sand	
RTD	3620'	3578	3620	Dolomite	
			3620	RTD	

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	23#	407	common	285	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF %
Disposition of gas (vented, used on lease or sold)	Water bbls.	Gas-oil ratio CFPB.
	Perforations	