

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Aladdin Petroleum Corporation

API NO. 15-159-21,331.0000

ADDRESS 809 Petroleum Building

COUNTY Rice

Wichita, KS 67202

FIELD Lyons Gas Field

**CONTACT PERSON James Carpenter

PROD. FORMATION Krider

PHONE 265-9602

LEASE KIMPLE

PURCHASER Peoples Natural Gas Co.

WELL NO. 1

ADDRESS 25 Main Place

C E/2 SW

Council Bluffs, Iowa 51501

WELL LOCATION Moved 60' East & 70'

DRILLING Sterling Drilling Company

Northeast

CONTRACTOR

1320 Ft. from South Line and

ADDRESS P. O. Box 129

660 Ft. from East Line of

Sterling, KS 67579

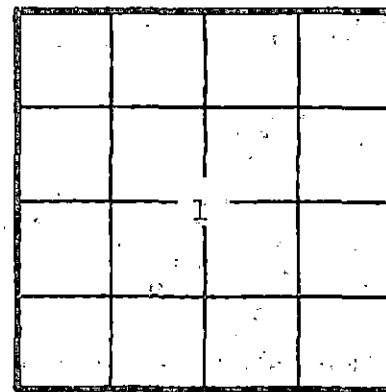
the SW SEC. 1 TWP. 20S RGE. 8W

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS.
(Office Use)

TOTAL DEPTH 1373' PBTD 1360'

SPUD DATE 11/19/81 DATE COMPLETED 12/2/81

ELEV: GR 1723' DF KB 1728'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

JAMES CARPENTER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Supt. (FOR)(OF) ALADDIN PETROLEUM CORPORATION

OPERATOR OF THE KIMPLE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

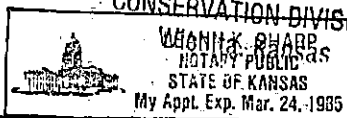
FURTHER AFFIANT SAITH NOT.

RECEIVED 1-29-82
STATE CORPORATION COMMISSION

(s) James Carpenter
JAMES CARPENTER, Prod. Supt.
January 19 82

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF

CONSERVATION DIVISION



Leann K. Sharp
NOTARY PUBLIC
Leann K. Sharp

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No DSTs No cores			Hollenberg	1171
			Herrington	1206
Electrical Surveys:			Krider	1212
Welex Gamma-Neutron			Winfield	1263
			Towanda	1332

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used) 4 1/2" New & 8-5/8" Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8-5/8"	28#	217.5'	Pozmix	175	2% gel 3% cc
Production	6 1/2"	4 1/2"	9.5#	1370'	Pozmix	75	salt saturated

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	SSB	1210-1236

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
Halliburton acidized w/2000 gal 15% NE & 20 gals	1210-1236
Howco suds	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-11-82		

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls. CFPB
		7,000	None	

Disposition of gas (vented, used on lease or sold)	Perforations
	1210-1236