, SIDE ONE AFFIDAVIT OF COMPLETION FORM (REV) ACO-1 This form <u>shall</u> be filed <u>in duplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within <u>ten</u> days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

(316) 263-3238. (Rules 82-2-105 & 82-2-125) KCC # (316) 263-3238. 15-159-21, 446.000 ANATOLE OIL CORPORATION API NO. ADDRESS Continental Plaza. P.O. Box 777120 COUNTY Ly o'X tons South 76102 Fort Worth, Texas **CONTACT PERSON Robert D. Baker PROD. FORMATION 817 332-4794 Wright LEASE **PURCHASER** 1-16 WELL NO. ADDRESS WELL LOCATION 330 Ft. from EAST STATE COMPRECEIVED Line and EDSCO DRILLING DRILLING CONTRACTOR 990 Ft. from NORTH Line of ADDRESS the NW SEC. 16 TWP. 20S RGE 8W ONSERVATION DIVISION WELL PLAT PLUGGING EDSCO DRILLING CONTRACTOR KCC ADDRESS KGS <u>Havs, Kansas</u> (Office Uše) 3638 TOTAL DEPTH **PBTD** SPUD DATE 7-18-82 7-26-82 DATE COMPLETED 1653 1657 1659 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS Amount of surface pipe set and cemented 338' 8-5/8" DV Tool Used?

	AFFI	V A T T	•
STATE OF TEXAS	COUNTY OF_	TARRANT	ss, I, George S.
Perrin, Jr.	OF LAWFUL A	GE, BEING FIRST DULY	SWORN UPON HIS OATH,
DEPOSES THAT HE IS Agent		_(FOR)(OF)ANATOLE	OIL CORPORATION
OPERATOR OF THE WRIGHT	<u> </u>	LEASE, AND IS DULY A	UTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHAI	F. OF SAID O	PERATOR, THAT WELL NO) <u>1-16</u> on
SAID LEASE HAS BEEN COMPLETED AS OF	тне <u>26t</u> h	DAY OF July	, 19 <u>82</u> , AND THAT
ALL INFORMATION ENTERED HEREIN WITH	RESPECT TO	SAID WELL IS TRUE AN	D CORRECT.
FURTHER AFFIANT SAITH NOT.			23
	10 11	(S) <u>Leo</u>	& Kenen, Tol
SUBSCRIBED AND SWORN BEFORE ME THIS	1011	DAY OF TUOUS	1982.
		higho	0001K

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

MY COMMISSION EXPIRES:

NOTARY PUBLIC

SIDE TWO WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION FORMATION DESCRIPTION, CONTENTS, ETC. NAME BOTTOM DEPTH 2723 3477 Heebner 3415 DST #1 30-30-30-30 1 HP 1980 1 FP 88-88 1 CIP 99 2901 Lansing 3175 B/KC Kinderhook Ls.3352 Kinderhook \$h.3418 FFP 88-88 Kinderhook \$s.3439 FCIP 99 FHP 1958 BHT 105° F Marquoketa 3480 3517 Viola Recovered: 15 ft. mud Simpson Sd. 3566 DST #2 30-30-30-30 1 HP 2002 1 FP 54-33 1 CIP 684 Arbuckle 3601 3563 3577 FFP 54-38 FCIP 678 FHP 1980 BHT 114° F Recovered: 40 ft. muddy water Brittle Kill WA Ser Marin War. Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used) Type and percent odditives Sixe casing set (in O.D.) Weight Ibs/ft. Setting depth Size hole drilled Type cement 300 <u>8-5</u>8'' 338' 60/40 Pos Mix Common Surface Casing 2% Ge1 3% CC LINER RECORD · PERFORATION RECORD Shots per ft. Bottom, ft. Top, ft.

;	TUBING RECORD				
Size S	etting depth ;	Packer set at	et.		
	ACID,	FRACTURE, SHOT, CI	EMENT SQUEEZE RECOR	lD "	
	Amount an	d kind of material used	_1		Depth Interval treated
		ا میده از استان در این	and the second		San San P
		g .	(2)		Salanta Com
Date of first production		Producing method (flowing	g, pumping, gas lift, etc.)	Gra	ivity
RATE OF PRODUCTION PER 24 HOURS	Oil .	Gas bbis.	Moter C	70 bb	Ges-oil ratio
Disposition of gas (vented,	used on lease or sold)		Perfo	rations	Spring 188