

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Litzenberger Exploration 7070

API NO. 15-159-21,449.0000

ADDRESS Highway 281S Box 217

COUNTY Rice

Waynoka, OK 73860

FIELD ~~Wildcat~~ Buffalo-Bill-EXT

**CONTACT PERSON Morris Litzenberger

PROD. FORMATION Arbuckle, Simpson, Kan. City

PHONE (405) 824-6161 or 824-9351

LEASE Malone

PURCHASER Hilliker Oil Company

WELL NO. #1-2

ADDRESS Rt. 1, Box 73B

WELL LOCATION SW SW NE

Iuka, KS 67066

330 Ft. from South Line and

DRILLING Allen Drilling Co.

330 Ft. from West Line of

CONTRACTOR

ADDRESS Box 1389

the NE/4 SEC. 2 TWP. 20S RGE. 9W

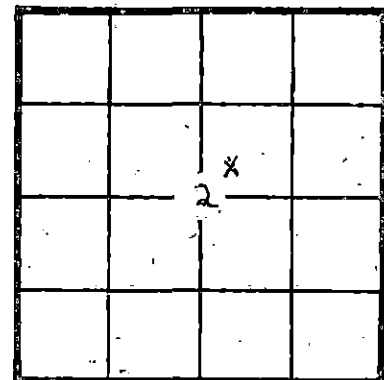
Great Bend, KS 67530

WELL PLAT

PLUGGING D.S.&W. Well Servicing

CONTRACTOR

ADDRESS Box 231



KCC ✓
KGS ✓
(Office Use)

Claflin, KS 67525

TOTAL DEPTH 3395' PBSD 3395'

SPUD DATE 7-26-82 DATE COMPLETED 8-29-82

ELEV: GR 1671 DF 1675 KB 1676

DRILLED WITH (~~EXXEX~~) (ROTARY) (XRX) TOOLS

Amount of surface pipe set and cemented 243.60 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RICE SS, I, MORRIS

LITZENBERGER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR (FOR) (OF) LITZENBERGER EXPLORATION

OPERATOR OF THE MALONE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF AUGUST, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3 DAY OF November, 19 82.

(S) *Morris Litzenberger*

Wilma J. Guthrie
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-23-83

RECEIVED
STATE CORPORATION COMMISSION

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basin Order Pool.

NOV 4 1982
CONSERVATION DIVISION
Wichita, Kansas

11-4-82

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	Elec. Log Top			
	2713		Heebner	
	2734		Toronto	
	2744		Douglas	
	2845		Brown Lime	
	2873		Lansing	
	3180		B K C	
	3201		Cherty Cong.	
	3296		Simpson Sh.	
	3314		Simpson Sd.	
	3356		Arbuckle	
DST #1 3303-3356 30-30-30-30 180' muddy water IHP 1784#, IFP 55-74#, ICIP 1081#, FF 74-111#, FCIP 1062#, FHP 1784#				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	249	60/40	200	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	10.5#		50/50	175	18% salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3314'-3320'
TUBING RECORD			2		3034'-3038'
			2		3076.1'-3078.1'
Size	Setting depth	Packer set at	2		3103'-3106'
2 3/8	3400'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons 15% acid	3103' - 3106'
6000 gallons 15% acid	3034 - 3078.1'
1500 gallons 15% acid	3314' - 3320'

Date of first production 8-21-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 43°
RATE OF PRODUCTION PER 24 HOURS	Oil Est. 4 bbls.	Gas 00 MCF
	Water % 0 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) None		Perforations