

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

(F)  Letter requesting confidentiality attached.

(C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5004 EXPIRATION DATE 6/30/84

OPERATOR Vincent Oil Corporation API NO. 15-159-21,672

ADDRESS 125 N. Market, Suite 1110 COUNTY Rice

Wichita, Kansas 67202 FIELD Chase-Silica

\*\* CONTACT PERSON Ruth Benjamin PROD. FORMATION \_\_\_\_\_  
PHONE (316) 262-3573

PURCHASER Mapco Fractionator Inc. LEASE Ringwald

ADDRESS 1800 S. Baltimore Avenue, P. O. Box 645 WELL NO. 2

Tulsa, Oklahoma 74101-0645 WELL LOCATION C W/2 NW NE

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 660 Ft. from North Line and

ADDRESS 1022 Union Center 330 Ft. from West Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 24 TWP 20 RGE 10 (W).

PLUGGING CONTRACTOR N/A

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3376' PBDT \_\_\_\_\_

SPUD DATE 8-24-83 DATE COMPLETED 11/03/83

ELEV: GR 1798' DF \_\_\_\_\_ KB 1803'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 211' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily / abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of January, 1984.

19 84.



RECEIVED  
KANSAS CORPORATION COMMISSION

Ruth N. Benjamin  
(NOTARY PUBLIC)  
Ruth N. Benjamin

MY COMMISSION EXPIRES: June 17, 1985

JAN 13 1984 1-13-84

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

OPERATOR Vincent Oil Corporation LEASE NAME Ringwald

SEC. 24 TWP. 20 RGE. 10 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2

Show Geological markers, Logs run, or Other Descriptive information.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			ELECTRIC LOG TOPS:	
Check if samples sent to Geological Survey.			Anhydrite	408 (+1395)
Alt. Sand & Shale Streaks	0	180	Herrington	1376 (+ 427)
Shale	180	211	Winfield	1432 (+ 371)
Sand & Shale	211	405	Towanda	1504 (+ 299)
Anhydrite	405	426	Bs. Florence	1638 (+ 165)
Shale	426	655	Wabaunsee	2140 (- 337)
Shale	655	1305	Tarkio Lime	2263 (- 460)
Shale & Lime	1305	1468	Howard	2487 (- 684)
Shale	1468	1480	Severy Shale	2542 (- 739)
Shale	1480	1750	Severy Sand	2554 (- 751)
Shale & Lime	1750	1960	Topeka	2590 (- 787)
Shale & Lime	1960	2160	Heebner	2867 (-1064)
Shale	2160	2321	Bown Lime	2994 (-1191)
Shale	2321	2360	Lansing	3025 (-1222)
Shale & Lime	2360	2530	Base KC	3293 (-1490)
Lime & Shale	2530	2620	Simpson Shale	3330 (-1527)
Lime & Shale	2620	2770	Simpson Sand	3337 (-1534)
Lime & Shale	2770	2920	Arbuckle	3373 (-1570)
Lime	2920	3070	LTD	3376
Lime	3070	3190		
Shale & Lime	3190	3300		
Lime	3300	3345		
Lime	3345	3377		

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FROM CONFIDENTIAL

(DSTs ON PAGE 2)

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	211'	Common	165	2% CC, 3% Gel
Production	7-7/8"	4 1/2"	9 1/2#	1524'	Common	125	10% Salt, 20 Bbl. Salt Flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2/ft.	JJ	1432'-38'
			2/ft.	JJ	1405-08

TUBING RECORD

Size	Setting depth	Packer set at
2-1/6	1499	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals. 15% mud acid w/1 gal. inhibitor	
1,000 gals. 15% HCL NE acid w/10 gal. detergent, 5 gal. silt suspender, 5 gal. clay stabilizer.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

shut-in

Perforations 1432-38; 1405-08

PAGE 2 (Side One)

OPERATOR Vincent Oil Corp  
LEASE NAME Ringwald  
WELL NO. #2

SEC-24 TWP 20S RGE 10W (W) <sup>x60xx</sup>

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 1401-1468; 30, 45, 50, 45 Gauged - 18 min./16.7MCF 28 min./23.7MCF 2nd open gauged - 5 min./12.5 MCF 10 min./19.9 MCF 15 min./20.9 MCF 20 min./26.6 MCF 25 min./30.7 MCF 30 min./31.9 MCF 35 min./32.5 MCF 40 min./32.5 MCF 45 min./32.5 MCF 50 min./32.5 MCF  Recovered 120' mud. IFP 42-53# ISIP 278# FFP 64-75# FSIP 278#	1st open 1/2" choke : 1/2" choke " " " " " " " " " "	gas to surface in 16 min " " " " " " " " " " "		
DST #2 - 2270-2321; 30, 45, 45, 45 IFP 64-75# ISIP 685# FFP 107-128# FSIP 675#	1st open	weak blow building to good; 2nd open, good blow building to strong. Recovered 90' slightly oil and gas cut muddy water. CL. 76,000 (40% mud, 40% water, 3% oil, 17% gas); 180' slightly oil and gas cut muddy water (35% mud, 53% water, 3% oil, 9% gas). CL. 98,000.		
DST #3 - 3322-3345; MISRUN - Packer failure.				
DST #4 - 3308-3345; 30, 45, 45, 60 IFP 182-407# ISIP 814# FFP 504-621# FSIP 803#	1st open	strong blow in 1 min.; 2nd open, strong blow throughout. Recovered: 240' muddy saltwater; 1080' saltwater. CI. 20,000 - Mud CI. 50,000.		

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Date: DEC 1 1984  
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**DEC 14 1984**  
FROM CONFIDENTIAL

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STATE CORPORATION COMMISSION

JAN 13 1984

CONSERVATION DIVISION  
Wichita, Kansas