

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5122 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Drilling Company API NO. 15-159-21,552

ADDRESS 1008 Douglas Building COUNTY Rice

Wichita, Kansas 67202 FIELD WC

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____

PHONE 265-7650

PURCHASER _____ LEASE Malone "B"

ADDRESS _____ WELL NO. 1-25

WELL LOCATION C E/2 NW SW

DRILLING Woodman & Iannitti Drilling Company 660' Ft. from North Line and

CONTRACTOR _____ 990' Ft. from West Line of

ADDRESS 1008 Douglas Building the SW (Qtr.) SEC 25 TWP 20 RGE 10 (W).

Wichita, Kansas 67202

PLUGGING Sun Oilwell Cementing

CONTRACTOR _____

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

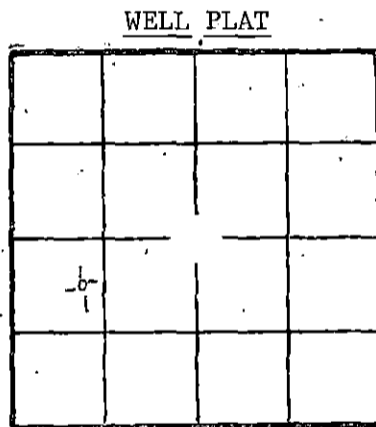
TOTAL DEPTH 3390' PBTD _____

SPUD DATE 1-25-83 DATE COMPLETED 2-4-83

ELEV: GR _____ DF _____ KB 1743

DRILLED WITH ~~(CYCLES)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



(Office Use Only) KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 201' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

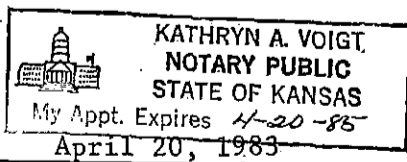
A F F I D A V I T

K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of K.T. Woodman (Name)

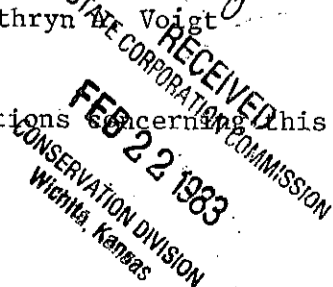
SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of February, 19 83.



MY COMMISSION EXPIRES:

Signature of Kathryn A. Voigt (Notary Public)

Kathryn A. Voigt



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1-25

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
Check if no Drill Stem Tests Run.					
Shale & Clay		0	209		
Shale		209	275		
Shale & Red Bed		275	375		
Anhydrite		375	383		
Shale		383	860		
Shale		860	1400		
Lime & Shale		1400	1770		
Lime & Shale		1770	2075		
Shale		2075	2330		
Lime & Shale		2330	2500		
Lime & Shale		2500	2625		
Lime & Shale		2625	2820		
Lime		2820	2980		
Lime		2980	3085		
Lime		3085	3200		
Lime		3200	3256		
Lime		3256	3320		
Lime		3320	3330		
Cong.		3330	3350		
Arbuckle		3350	3390		
<p>DST #1--3215-3256', open 30-30-30-30, 1st open--very weak intermitting, 2nd open--no blow. Recovered 10' slightly oil speck mud. IHP 1843. IFP 49-49. ISIP 828. FFP 59-59. FSIP 767. FHP 1803.</p> <p>DST #2--3249-3330', open 30-30-30-30, 1st open--blow died in 11 min., 2nd open--no blow. Recovered 20' mud w/ few specks oil in tool. IHP 1843, IFP 79-88, ISIP 395. FFP 98-98, FSIP 444. FHP 1823</p> <p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	201'	Common		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	