This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ANATOLE OIL CORPORATION	API NO. 15-159-21, 445:000
ADDRESS 777 MAIN BOX 777120	COUNTY RICE
Fort Worth, Texas 76102	FIELD LYONS SOUTH
**CONTACT PERSON GEORGE PERRIN, JR.	· · · · · · · · · · · · · · · · · · ·
PHONE 817 332-4794 PURCHASER	LEASE TOBIAS
	WELL NO1-17
ADDRESS	WELL LOCATION CSWNWNE
DRILLING EDSCO DRILLING CO	990 Ft. from North Line and
CONTRACTOR ADDRESS HAYS, KANSAS	2310 Ft. from East Line of
	the <u>NE sec. 17 TWP. 20 RGE. 8 Wes</u>
PLUGGING EDSCO DRILLING CO.	WELL PLAT
CONTRACTOR ADDRESS HAYS, KANSAS	KCC KGS (Office
TOTAL DEPTH 3610 PBTD	Use)
SPUD DATE 7-31-82 DATE COMPLETED 8-7-82	
ELEV: GR 1655 DF 1659 KB 1661	
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	
	Colo
Amount of surface pipe set and cemented 338 Ft 8 5	DV Tool Used? NO
AFFIDAVI	<u>L T</u>
STATE OF TEXAS , COUNTY OF T	ARRANT SS, I, GEORGE
מל זארותים ס	BEING FIRST DULY SWORN UPON HIS OATH,
A Company	(OF) ANATOLE OIL CORPORATION
ODERATOR OF THE HORTAG	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERAT	
SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY	
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	
SUBSCRIBED AND SHOWN BEING ME THIS 13 DAY OF	(5) Can S Jan (3)
· 10kg	
Wichita, Kangana MY COMMISSION EXPIRES 12-29-85 MY COMMISSION EXPIRES:	NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

FORMATION DESCRIPTION, CONTENTS, ETC.

THE TWO WELL LOG

Show oil important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including dopth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION,

DEPTH

NAME

воттом

TOP

DST #1 30-3 IHP 1881 IFP 121-199 I CIP 640 FFP 210-232 F CIP 651 F HP 1859 BHT 111°F RECOVERY: 60 460)		ATER	3529	355	56	HERRINGIO WINFIELD HEEBNER LANDSING B/KC KINDERHOO KINDERHOO MAQUOKETA VIOLA SIMPSON ARBUCKLE TD	OK LS OK SH OK SS	1130 1187 2724 2900 3187 3330 3378 3388 3432 3470 3523 3582 3610		
Report of all strings	s set — surface,	Size cosing set		Setting depth	RECORD Type c) or (Used	Туре	ond percent		
SURFACE	12½	8 5/8	10½	338'	60/40	POS	275	60/40 POS 2% GEL -3%CC			
											
						_					
·			· · ·						,		
LINER RECORD					PERFORATIO				ON RECORD		
Top, ft. B	Top, ft. Bottom, ft. Sacks co		ement	Shots per ft.		\$1	Size & type		Depth interval		
· · · · · · · · · · · · · · · · · · ·	TUBING RECO)RD	•.								
Sixe S	etting depth	Packer	set at								
		CID, FRACT	URE, SHOT,	CEMENT SQ	VEEZE RE	CORD					
Amount and kind of material used Depth interval treated								treated			
	<u> </u>			<u>.</u>							
				·				• •			
Date of first production		Products	g method (flow	ving, Dumaina	gas lift, etc)				.1		
Gravity Settle							<u></u>				
PER 24 HOURS bbis. MCF					MCF	%	bbls.	10110	СБРВ		
Disposition of got (yented,	, wseed on lease or		, ,, ' '- ,	- 	Per	forati	ons	02	- (