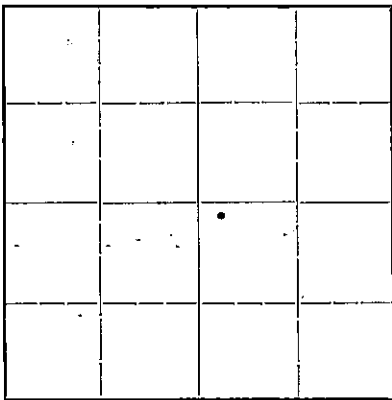


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging off formations.

NORTH



Locate well correctly on above  
Section Plat

Rice County. Sec. 9 Twp. 20 Rge. 10 (E) (W)  
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW of SE/4 660' from W Line,  
Lease Owner Sharon Drilling Co., Inc. 330' from N Line.  
Lease Name Schubert "A" Well No. 1  
Office Address 352 North Broadway, Derby Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 10, 19 42  
Application for plugging filed February 4, 19 42  
Application for plugging approved February 4, 19 42  
Plugging commenced February 13, 19 42  
Plugging completed February 14, 19 42  
Reason for abandonment of well or producing formation Dry  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Arbuckle Depth to top 3421' Bottom 3427' Total Depth of Well 3427' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Surface Sand	Water	35'	130'	8 5/8" 5 1/2"	210' 3391'	None 2625' 7"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.  
Plugged back from 3427' to 3370' with mud - 5' Lead Wool & Oakum -  
Cement 3365' to 3340' - Mudded back to 3145' - Set Rock Bridge &  
Cement to 3115' - Filled Hole with Mud to 175' - Set Bridge of Rock  
& Run 10 sacks of Cement - Filled up from 175' to 145' - Mud from  
145' to 15' ft. Capd with 5 sacks of Cement to Cellar Base.

9 20 10 W  
24 14

FEB 18  
2-18-1942

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Sharon Drilling Co., Inc.  
Address 352 North Broadway, Derby Building, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.  
A. Leon Derby, Jr., President (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God:  
(Signature) A. Leon Derby, Jr.  
352 N. Bdwy., Derby Bldg, Wichita, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 17th day of February, 19 42  
My commission expires Nov. 22, 1943  
R.J. Miller Notary Public.

Sharon Drilling Company, Inc., et al #1 Schubert  
 Cen. NL NW SE 9-20-10W, Rice County, Kansas.

Commenced: 1-10-42 Acid: 3325 gallons. 8" pipe cemented with 120 sacks,  
 Completed: 2-3-42 at 210 feet.  
 T. D. 3427. P. B. to 3336. 5 1/2" pipe cemented with 125 sacks,  
 Acid deepened hole to 3343. at 3391 feet.  
 Initial Potential: Dry.

L O G

Surface	10
Sand	95
Shale	140
Shale and shells	160
Shale	178
Sand	190
Shale and shells	209
Shale and red rock	480
Anhydrite	510
Shale	710
Shale and shells	920
Salt and shale	1150
Shale and shells	1340
Broken lime	1605
Lime	1700
Sand	1730
Shale and lime	1842
Broken lime	2025
Shale and shells	2435
Lime	2450
Shale and shells	2672
Lime	2948
Shale and shells	2975
Shale	2980
Lime	3000
Shale	3069
Shale and lime	3107
Lime	3183
Lime (cored)	3192
Lime	3272
Soft lime	3281
Lime	3302
Medium soft lime	3311
Lime	3367
Shale and shells	3379
Lime	3391
Sand	3397
Shale	3421
Arbuckle	3424
(Corrected rotary T. D.)	
Cable T. D. in dolomite	3427

Drilled plug to 3422 and had one bailer of water every 30 minutes from sand zone 3418-19. Dumped 50 gallons acid and got no free oil. Drilled deeper to 3427, got increase in water from the Arbuckle 500' water in hole.

P. B. to 3336 with rock - lead wool - oakum and cement.

Perforated Lansing 1-30-42

Shot 50 holes 3176-87 - rainbow of oil and mud.

1-31-42. Acidized 3000 Acid tested approx. 1/3 barrel of fluid per hr. with scum of oil.

2-3-42. Perforated 27 shots 3297 to 3311. No increase.

Perforated 10 shots 3332 to 3341. No increase.

" 18 " 3268 to 3283. " "

" 6 " 3196 to 3206. " "

Dumped 275 gallons acid in hole. No results.

Geological Tops

Anhydrite	480
Ft. Riley	1595
Brown lime	3069
Lansing	3094
Base Kansas City	3366
Ordovician chert	3379-84
Top Weathered Simpson shale	3384
Sand zones 3391-3395 and 3418-3419	
Top of Arbuckle	3421 corrected.

FLUIGING  
 FILE # 15-159.01476-10W  
 BOOK PAGE 24 LINE 14

FEB 18

Sharon Drilling Co., Inc.  
Wichita, Kansas.

I hereby certify that the attached log of the #1 Schubert,  
located in the Center of the NE of the NW of the SE of Section 9,  
Township 20, Range 10W, Rice County, Kansas, is true and correct  
to the best of my knowledge and belief.

SHARON DRILLING COMPANY, INC.

M. F. Bear

M. F. Bear

Subscribed and Sworn to before me this 7 Day of February, 1942.

[Signature]  
(NOTARY PUBLIC)

My Commission Expires 11-22-43.

PLUGGING  
FILE SER 9 20R 10W  
BOOK PAGE 24 LINE 24