

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

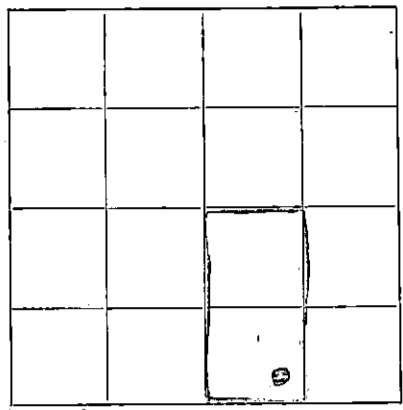
OR

FORMATION=PLUGGING=RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division,  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas.

NORTH



Locate well correctly on above  
640 A. Plat

Rice County. Sec. 9 Twp. 20S Rge. 10W (E) (W)  
Lease Name. Anna M Schubert WELL NO. 1  
Lease Owner. Gulf Oil Corporation  
Office Address. Tulsa Oklahoma  
Character of Well (Oil, Gas or Dry). DRY Total Depth of Well 3453 Feet  
Date, well, completed. May 4th, 1936  
Application for plugging and log of well filed. May 5th, 1936  
Application for plugging approved. \_\_\_\_\_  
Plugging Commenced. 10 a.m. May 5th, 1936  
Plugging Completed. 4 PM May 5th, 1936  
Reason for abandonment of well or producing formation. DRY Hole

If a producing well is abandoned, date of last production. None

Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes - With Mr Morgan at Wichita - thru Wichita Office

Name of Conservation Officer who supervised plugging of this well. Raymond Gear  
Producing formation. Siliceous Lime Depth to top. 3428 Bottom. 3453

Show depth and thickness of all water, oil and gas formations.

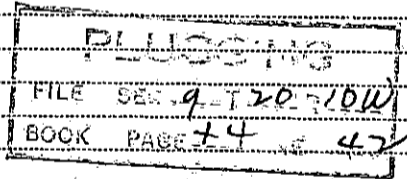
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		Top	Base	15"	198'	None
Kansas City	slight trace oil	3090	3358			
Siliceous Lime	Water	3428	3453	No 7" was run.		

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used  
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to  
\_\_\_\_\_ feet for each plug set.

Hole was filled with heavy mud, drove wood plug to 35' and dumped 20 Sx Cement.



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes

Was exception made? \_\_\_\_\_ If so describe \_\_\_\_\_

Correspondence regarding this well should be addressed to Gulf Oil Corporation

Address. Tulsa Oklahoma Box 661

STATE OF Kansas, COUNTY OF Rice, ss.

O.L. Stevenson (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) O.L. Stevenson

Chase Kansas

(Address)

SUBSCRIBED AND SWORN to before me this 13th day of May, 1936.

My commission expires March 16, 1940

Bill Evans

Notary Public.

# WELL RECORD

WELL NO. **1** LEASE **Anna W. Shubert** COMPANY **Gulf Oil Corporation** AUTH. **K-101**

DATE—Drilling Began **4-15-38** Well Completed **6-8-38** First Production **DAY 1028**

SHOT—Date **Not Shot** With **2 1/2** Quarts—From **To** By **None**

SAND RECORD **Calicheous Sand** **3450' to 3453'** Total Depth **3453'**

INITIAL PRODUCTION\*

## CASING RECORD

Size	Wt.	Thd.	Class	Make	Run	Sacks Cement	Pounds Cal. Chlo.	Pulled	Left In
1 1/2	50	8	EH	Ray, St.	100'	175	300	None	100'

(\*) Best Day; "F", Flowing Naturally; "L", Air-Gas Lift; "S", Swabbing; "P", Pumping

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**PLUGGING**  
FILE SEC 9-T-20-100  
BOOK PAGE 44 LINE 2

7121-0582-0000

# WELL RECORD

WELL NO. LEASE COMPANY AUTH

## FORMATION RECORD

DATE—Drilling Began Well Completed First Production

SHOT—Date With Quarts—From To By

SAND RECORD  
Sand, hard 541  
Shale, blue 551  
Sand 575

INITIAL PRODUCTION  
Shale & shells 588  
Red beds 599

COAL RECORD  
Red beds & shells 755  
Shale & shells 878

Run	Seals Cement	Pounds Cul. Chis.	Tubing	Class	Make	Run	Size	WT.	Tub.	
						1091				
						1145				
						1255				
						1320				
						1441				
						1475				
						1554				
						1600				
						1701				
						1881				

Line broken; swapping; "1", "2", Air-Gas Lift; "F", Flowing Nat. Gas; "B", Best Day

Lime 1940  
Shale & shells 2240  
Shale 2292

Red bed & shale 2532  
Shale & shells 2497  
Shale 2648

Lime, broken 2683  
Topaks Lime 2835  
Lime, hard 2870

Lime, broken 2968  
Broken lime & shale 3080  
Shale & shells 3090

K. C. Lime 3512  
Lime 3530  
Conglomerate 3535

Shale 3538  
Conglomerate 3538  
Cored & Reamed 3592

Core 3405  
Broken lime & Conglomerate 3420  
Conglomerate 3429

Lime - Core 3453

TOTAL DEPTH 3455'

WELL RECORD  
7121-0582-0000  
FORM 1-37 (Rev. 1-21-53)

**GULF OIL CORPORATION**  
**GYPSY DIVISION**

*Handwritten scribbles and a line*

TULSA, OKLA.

May 13th, 1936

RECEIVED  
MAY 14 1936  
BY *Xa*

State Corporation Commission,  
800 Bitting Building,  
Wichita, Kansas.

Gentlemen:

Attached hereto, please find "Well Record"  
and "Plugging Record" covering well No. 1, on our  
Anna M. Schubert lease, located in the SE SW SE of  
section 9-20S-10W. Rice County, Kansas.

Very truly yours,

*[Signature]*  
General Superintendent

PLUGGING  
FILE SEC *9-20-10W*  
BOOK PAGE *44* OF *47*

recp.