

STATE OF KANSAS  
STATE CORPORATION COMMISSION

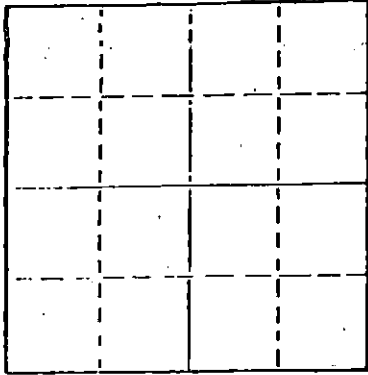
WELL PLUGGING RECORD

(AMENDED PLUGGING RECORD)

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202

Rice County. Sec. 36 Twp. 20 Rge. 8W E/W  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines \_\_\_\_\_  
NW NE SE

Lease Owner Aspen Oil, Inc.  
Lease Name Renollet Well No. 1-A  
Office Address 7701 E. Kellogg Suite 575 Wichita, Ks.  
Character of Well (Completed as Oil, Gas or Dry Hole) 67207



Locate well correctly on above  
Section Plot

Date Well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 8-21-81 19\_\_\_\_  
Plugging completed 10-9-81 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Depleted

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Toman  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3339'  
Show depth and thickness of all water, oil and gas-formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	208'	none
				4-1/2"	3336'	2526'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

~~Moved in on location, plugged off bottom with sand to 2900' and set 4 sacks cement.  
Got 21" stretch, shot casing @2515' and pulled 61 joints of pipe. Plugged well with  
3 sacks hulls, 20 sacks gel, 8-5/8" plug, 100 sacks 50/50 pos, 2% gel.  
Plugging Completed.~~

(If additional description is necessary, use BACK of this sheet)

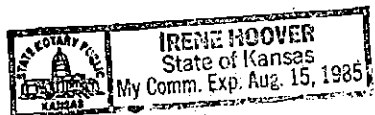
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of October, 19 81

My commission expires \_\_\_\_\_



[Signature]  
Notary Public.

RECEIVED  
STATE CORPORATION COMMISSION

OCT 19 1981  
10-19-1981  
CONSERVATION DIVISION  
Wichita Kansas

WELL COMPLETION REPORT AND  
DRILLER'S LOG

S. 36 T. 20 R. 8W E W

API No. 15 — 159 — 21,186  
County Number

Loc. NW NE SE

County Rice

Operator  
Aspen Oil, Inc.

Address  
7701 East Kellogg, Suite 575 Wichita, Kansas 67207

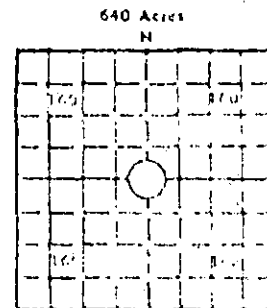
Well No. #1-A Lease Name Renollet

Footage Location  
feet from (N) (S) line feet from (E) (W) line

Principal Contractor Aspen Oil, Inc. Exploration Geologist Curtis E. Covey

Spud Date 7-7-81 Date Completed 7-15-81 Total Depth 3339' LTD P.O.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 1636'  
DF \_\_\_\_\_ KII 1641'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20.0	208'	common	200	3% c.c.
Production	7 7/8"	4 1/2"	10.5	3336'	60/40 Pozmix	200	10% salt 2% gel 0.75% CFR-2
COMPLETED - PLUGGED AND ABANDONED							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION

AUG 17 1981

INITIAL PRODUCTION

CONSERVATION DIVISION  
Wichita, Kansas

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS  
Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67207. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15.159.21186.0000

Operator  
Aspen Oil, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:

Well No. #1-A Lease Name Renollet

Dry and Abandoned

S 36 T 20 R 8W E W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS TOPS</u>			<u>LOG TOPS</u>	
Surface Hole	0'	208'	Heebner Sh	2729'
Lime & Shale	208'	325'	Douglas Sh	2787'
Shale	325'	1180'	Iatan LS	2877'
Lime & Shale	1180'	1738'	Lansing	2941'
Shale & Lime	1738'	1966'	Mississippian	
Lime & Shale	1966'	2894'	Chert	3320'
Shale & Lime	2894'	2992'	RTD	3336'
Lime & Shale	2992'	3094'	LTD	3339'
Shale & Lime	3094'	3170'		
Lime & Shale	3170'	3265'		
Shale & Lime	3265'	3320'		
Lime & Shale	3320'	3336'		
 <u>DST #1</u>				
Interval Tested: 3299' - 3329'				
Times: 30 - 60 - 30 - 66				
Initial Flow Pressure: 58 - 58#				
Final Flow Pressure: 58 - 58#				
Initial Shut-In Pressure: 58#				
Final Shut-In Pressure: 51#				
Recovery: 5' very slightly oil cut mud				
Bottom Hole Temperature: 103°				
 OPEN HOLE LOG: RADIATION GUARD				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Signature

Title

Date

KANSAS

15.159.21186.0000

WELL COMPLETION REPORT AND  
DRILLER'S LOG

API No. 15 — 159 — 21,186  
County Number

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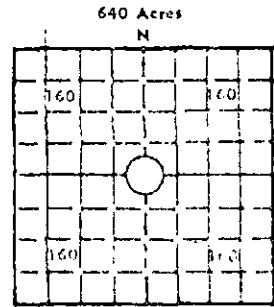
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

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INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbls.	MCF	bbls.

Disposition of gas (vented, used on lease or sold) Producing interval(s)

RECEIVED  
STATE CORPORATION COMMISSION  
AUG 6 1981  
CONSERVATION DIVISION  
Gas-oil-Water, Kansas  
Wichita, Kansas  
CFPB

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Operator Aspen Oil, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #1-A	Lease Name Renollet	Dry and Abandoned
S <u>36</u> T <u>20</u> R <u>8W</u> <sup>E</sup> / <sub>W</sub>		

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Date Received	<p align="center"><u>Wesley D. Hansen</u> Signature</p> <p align="center"><u>Geologist</u> Title</p> <p align="center"><u>August 4, 1981</u> Date</p>
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