

STATE OF KANSAS
STATE CORPORATION COMMISSION

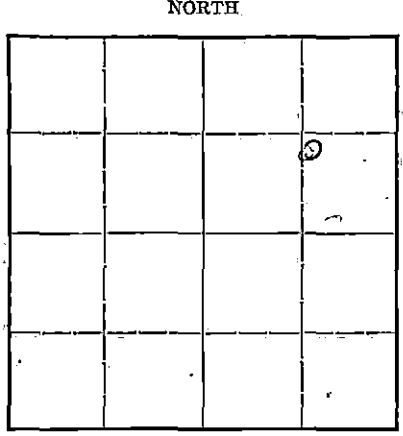
WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Day
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Rice County. Sec. 36 Twp. 20 Rge. 8 ~~XX~~ (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW SE NE
Lease Owner Carlock & Dufton
Lease Name H. A. Renollet Well No. 2
Office Address Ellis-Singleton Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date, well completed 19. 41
Application for plugging filed February 21 19. 41
Application for plugging approved February 21 19. 41
Plugging Commenced April 3 19. 41
Plugging Completed April 5 19. 41
Reason for abandonment of well or producing formation Non-production



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19. 41
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee, McPherson, Kansas
Producing formation Depth to top Bottom Total Depth of Well Feet

OIL, GAS OR WATER RECORDS CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with mud from 3377' to 3330'
Set plug - Run 4 sacks cement from 3330' to 3300'
Filled with mud from 3300' to 138'
Set plug - Run 10 sacks cement from 138' to 115'
Filled with mud from 115' to 14'
Cap - Run 6 sacks cement from 14' to cellar base

5-8-1941

pd
5/8/41
No.

PLUGGING
FIL 36-29-84
BOOK PAGE 129 LINE 18

MAY 8 1941
STATE CORP. COM. DIV.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Goldenstern-Silver, Inc.
Address Box 921, Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.

William Pinsker (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) William Pinsker

Box 921, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of May 1941

Emogene Whitehead
Notary Public.

My commission expires Nov. 25, 1943

LOG: H. A. Renollet No. 2, NW SE NE Sec. 36-29-8W, Rice County, Kansas

OWNERS: Dufton and Carlock, Wichita, Kansas

DRILLERS: Gerbrand-Pulse Oil and Drlg. Co., Hutchinson, Kansas

COMMENCED: February 12, 1940

COMPLETED: March 4, 1940

surface	138'
red bed and shale	355
shale, shells & salt	865
shale & lime	1140
shale	1180
broken lime	1375
broken lime and sand	1416
broken lime	1495
broken lime and shale	1605
broken lime	1815
broken lime and shale	1905
broken lime	1980
shale and shells	2105
broken lime and shale	2200
shale and shells	2305
broken lime and shale	2375
shale	2380
soft lime and shale	2420
hard broken lime	2445
hard lime	2530
soft lime	2600
hard lime	2610
lime	2860
shale	2925
lime	3070
shale	3088
lime	3235
lime and shale breaks	3315
shale	3320
varigated	3323
shale	3330
conglomerate	3344
lime	3346
shale	3455
lime	3634
sand	3644
lime and shale	3652
sand, lime and shale	3721
lime	3741 T.D.

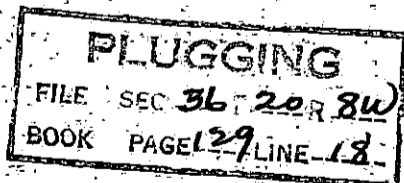


--CASING RECORD--

Plugged back and set 3376' of 5 $\frac{1}{2}$ " O.D. casing.
 Cemented with 75 sacks.
 Set 138' of surface casing, 10-3/4"
 Cemented with 130 sacks.

I, Clyde Pulse, Manager of the Gerbrand-Pulse Oil and Drlg. Company, do hereby certify that this is true and correct log of the formation encountered on the above mentioned well as taken from the daily drilling reports thereon.

Signed Clyde Pulse
 Manager

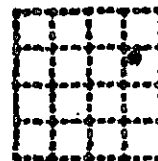


C. L. CARLOCK & DUFTON
H.A. Renollet No. 2.

SEC. 36 T.20 R.8W
NW SE NE

Total Depth. 3742=3740 SLM PB 3377'
Comm. 2-16-40 Comp. 3-2-40
Shot or Treated.
Contractor. Gerbrand-Pulse O.Drlg.Co.
Issued. 6-22-40

County. Rice



CASING:
10 " 138'
5 1/2" 3377'

Elevation.

Production. Pot. 47 B.

Figures Indicate Bottom of Formations.

no log	138
red rock & shale	355
shale, shells, salt	865
shale & lime	1140
shale	1180
lime brkn	1375
lime brkn & sand	1416
lime brkn	1495
shale & lime	1605
lime brkn	1710
lime	1815
shale & lime	1905
lime	1980
shale & shells	2105
shale & lime	2200
shale & shells	2305
shale & lime	2375
shale	2380
shale & lime	2420
lime	2885
shale	2925
lime	3070
shale	3088
lime	3235
shale & lime	3315
shale	3320
shale variegated	3330
conglomerate	3344
lime	3346
shale	3455
lime	3634
sand	3644
shale & lime	3652
sand & lime	3683
shale, sand & lime	3721
lime	3742 = 3740 SLM
Total Depth.	

Plugged back 3377

FEB 24 1941

PLUGGING
FILE SEC 36 T 20 R 8W
BOOK PAGE 81 LINE 41