

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

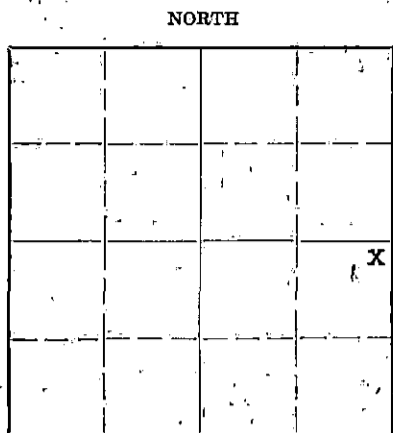
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Pitting Building
Wichita, Kansas

Rice County, Sec. 36 Twp. 20 Rge. (E) 8 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines E $\frac{1}{2}$ SE $\frac{1}{4}$
Lease Owner Brown Willard Oil Company, Inc.
Lease Name L Renollet Well No. 1
Office Address Denver Colo Box 598
Character of Well (completed as Oil, Gas or Dry Hole) dry hole
Date well completed October 3 19 43
Application for plugging filed September 7 19 43
Application for plugging approved September 10 19 43
Plugging commenced September 26 19 43
Plugging completed October 3 19 43
Reason for abandonment of well or producing formation failed to produce oil



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation conglomerate Depth to top 3318 $\frac{1}{2}$ Bottom 3318 $\frac{1}{2}$ Total Depth of Well 3318 $\frac{1}{2}$ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In'	Pulled Out
				10	131	0
				5 $\frac{1}{2}$ OD	3313	2379

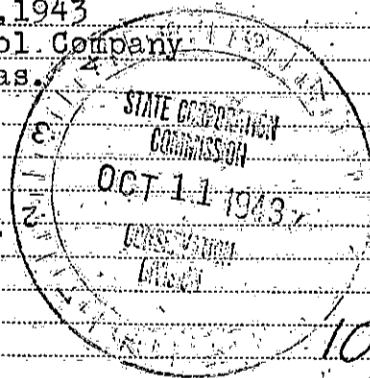
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

total depth 3318 $\frac{1}{2}$ 5 $\frac{1}{2}$ OD casing set at 3313 cemented 60 sacks
10 inch casing set at 131 cemented 100 sacks
ran 4 sacks cement 3310ft.
mudding hol rom bottom up to 131 ft. run 15 sacks cements
mudded up to 8 ft of bottom of cellar. capped with 5 sacks cement
to cellar base. Pulled 2379 of 5 $\frac{1}{2}$ OD casing. 10 inch surface casin
left in hole. Mud used from elevated old slush pit.

work started 9-26-43
work completed Oct. 3, 1943

General Oil Tool Company
Wichita, Kansas.

PLUGGING
FILE 36 20 8W
BOOK PAGE 90 LINE 30



10-11-1943

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Brown-Willard Oil Company, Inc
Address 100 Boston Building, Denver, Colo, Box 598 and Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
E. Schooler (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) E. Schooler
Chase Kans (Address)

SUBSCRIBED AND SWORN to before me this 9th day of October, 1943

Charlene G. Lansing
Notary Public.

My commission expires June 16, 1944



Spate

LOG: L. RENOUILLET #1, E₂, SE₂, SEC. 36-Twp. 20, Rgs. 8 W, RICE COUNTY, KAN.

DRILLED: GERBRAND-PULSE OIL & DRG. CO., HUTCHINSON, KANSAS.

COMMENCED: October 29, 1939 COMPLETED: NOVEMBER 13, 1939

Surface and Sand	131'
Shale and Shells	340'
Shale	775'
Salt, Shale & Shells	960'
Shale and Shells	1170'
Lime	1220'
Lime and Shale	1410'
Lime	1430'
Lime and Shale	1590'
Lime	1675'
Shale and Shells	2437'
Lime	2720'
Lime and Shale	2875'
Shale	2935'
Lime	2985'
Shale and Shells	3006'
Lime	3240'
Shale	3250'
Shale and Shells	3313' ¹ / ₂
Conglomerate	3318' ¹ / ₂
First oil and gas	3313' ¹ / ₂ - 3315' ¹ / ₂
Best pay	3315' ¹ / ₂ - 3318' ¹ / ₂

State Potential 1458 barrels

CASING RECORD

10", 40# 8 thread, 131' 10"
Cemented with 100 sacks
5 1/2" of 17#, 10 thread, seamless casing, 3313' 6"
Cemented with 60 sacks.

I, Clyde Pulse, Manager of the Gerbrand-Pulse Oil & Drilling Company, do hereby certify that this is a true and correct log of the formation encountered on the above mentioned well as taken from the daily drilling reports thereon.

SIGNED Clyde Pulse
Manager.

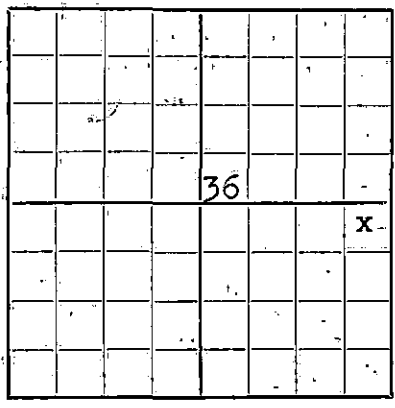
SUBSCRIBED and SWORN TO BEFORE ME
THIS 1st DAY OF Dec 1939

B. Alice Smith
Notary Public
My Commission Expires June 12, 1941

36 20 80
90 30

MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas



Locate well correctly.

NOTICE: All questions on this form must be answered.

Company Operating Brown-Willard Oil Co. Inc.
Office Address Denver, Colo.

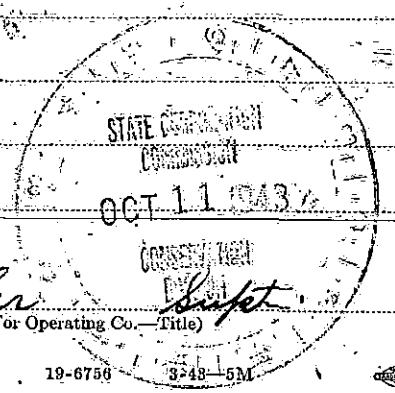
County Rice Sec. 36 Twp. 20 Rge. 8 W.
Farm Name L. Renollet Well No. 1 Field Wherry
Well Location 330' from North Line; 330' from East line
Name of Producing Sand conglomerate Total Depth 3318 1/2
Commenced Plugging 9-26-43 Finished 10-3-43
DAILY AVERAGE PRODUCTION:
Initial Production: Oil 1458.09 Gas enough gas to flow prod. Water no water
Production when Plugged: Oil less than Gas small amount Water 1 bbl
Estimated Total Remaining Reserves Attributable to Well at Time Abandoned none

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
rods	3/4"	3298'	3 T	-	-	all		on another well
tubing	2 1/2"	3318'	14	-	-	all		
casing	5 1/2" OD	2379'	28	-	-	all		

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
	left it all in hole failed to recover.			



Date: 10-8-43

Signed: E. S. Schooler
(For Operating Co. Title)

Form FP-1

(See note on reverse side)

19-6750 3-43-5M

PLUGGING

FILE NO. 36.20.8W

BOOK PAGE 90 LINE 30

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-8756