STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

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MPI # $\frac{15-009-23,549}{\text{drilled since 1967; if}}$	no API# was is	ssued, indicate	spud or comple	tion date.
WELL OPERATOR Barco Energicolo (OV	ay Inc		KCC LICENSE	# 31410 3/98
(ov	vner/company na	ume)	kee hichkon	erator's)
(ov		CITY <u>G</u>	reat Bend,	
STATE Kansas ZII	CODE 67530	CONTACT P	HONE # (316) 7 <u>92</u>	-8141
LEASE Hart	WELL#	2 . SEC. 17	T. 20 R. 13W	_XEast/West)
NW - NE - NW - SPOT LOC	OQQQ\NOITA	COUNTY Barton	1	
4950 FEET (in exact footag	e) FROM SXN (ci	rcle one) LINE	of Section (no)	Lease Line)
3630 FEET (in exact footag	e) FROM ExXX(c)	ircle one) LINE	OF SECTION (NOT	Lease Line)
Check One: OIL WELL X GAS V	WELL D&A _	SWD/ENHR WELI	L DOCKET#	
CONDUCTOR CASING SIZE	_ SET AT	CEMENTED I	WITH	SACKS
SURFACE CASING SIZE 8-5/8"				
PRODUCTION CASING SIZE 5-1/2"	_ SET AT3579	CEMENTED I	WITH 150 Perfs: 3256-62	SACKS
LIST (ALL) PERFORATIONS and BR	IDGEPLUG SETS:	CIBP @3356'	3304-06	3364-68
ELEVATION KB1879 T.D.	3580' PBTD _	3356' ANHYDR	ITE DEPTH Stone Corral F	ormation)
CONDITION OF WELL: GOOD X	POOR	CASING LEAK	JUNK IN H	
PROPOSED METHOD OF PLUGGING	ACCORDING T	O THE RULES AND	REGULATIONS OF	THE STATE
	OF KANSAS.		8-18-97	<u> </u>
3. 16. n	_			P 8
(If additions	il space is nec	ded attach sepa	rate page)	9 :::
S WELL LOG ATTACHED TO THIS A	APPLICATION AS	REOUIRED? Yes	IS ACO-1 FILE	:D?
If not explain why?			_ 10 1.00 _ 1 _ 1	
PLUGGING OF THIS WELL WILL BE RULES AND REGULATIONS OF THE	DONE IN ACCOR	DANCE WITH K.S.	A. 55-101 et. s	eq. AND THE
; LIST NAME OF COMPANY REPRESENT			•	OPERATIONS:
Bobby Beard		PHONE# (3	81 0 <u>792-8141</u>	
DDRESS P.O. Box 1557	Cit	y/State Great B	Bend, Kansa 675	30
PLUGGING CONTRACTORMike'	s Testing & Sa	lvage Inc.	KCC LICENS	E# 31529 9
	(company	name)	(cont	ractor's)
DDRESS P.O. Box 467 Chase	e. Kansas 675	24 PHONE # (<u> </u>	3-2943
ADDRESS P.O. Box 467 Chase			-	3-2943

(signature)

TELECTIA TIME 20 RGE 13 W. Radiation

	inc.		Gui	ard Log
		PFER OIL \$	•-	6)
1	15-009-2	23549.00	00	D. T.
,	WELL 20.2	HART	C3	rail.
]	FIELD HARRI	SON EAST	U 	
· ·	COUNTY BARTA		state2 <i>t</i>	ANSAS
	Location www-wE-			ther Services:
	SecTwp	20 S Rge/	3 w	
Log Measured From		Elev. <u>/879</u> Ft. Above Pe		D.F G.L
Date	6-30-84			
Run No.	102E		····	
Depth - Driller	3580	ļ		-1 D-1
Depth - Logger	3580		11	
Btm. Log Inter.	3579		+	 U-
Top Log Inter.	2900	├ <i>┈</i> ┈┼┼	$\vdash \vdash \vdash \vdash \vdash \vdash$	
Casing – Driller	875@ 325		1110	<u> </u>
Casing – Logger Bit Size	7 1/8		111	
Type Fluid in Hole	· • • • • • • • • • • • • • • • • • • 	إ_كـــ		775 T
Type riule in Hole	STARGH & GEL			
Dens. Visc.	64,000 P.P. M.	CH (TON!	
Dens. Visc.	9.9 44	! 	- 11- 1111- 1	.
Source of Sample	70 96 ml FLOLINE		'ナトゕ'	m m
Rm @ Meas. Temp.	12 @ 82 °F	@ °F		°F @ }
Rmi @ Meas. Temp.	/ 05			"F @ } "F @ "I
Rmc @ Meas. Temp.	.28 @ 32°F	@ "F	@	
Source: Rint Rine	CHAPTS	· · · · · · · · · · · · · · · · · · ·		
Rm @ BHT	14 @ 1/2°F	@ °F		er @ '1
Time Since Circ.	2 HOURS	* · · · · · ·		·
Max. Rec. Temp.	// Z °F	°F		~ <u>}</u>
Equip. Location	143 GT. BO.			
Recorded By	U. BRUNO		·	
Witnessed By	MIKE FLETO	MER		



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

August 19, 1997

Barco Energy Inc P O Box 1557 Great Bend KS 67530

Hart #2
API 15-009-23,549
4950 FSL 3630 FEL
Sec. 17-20S-13W
Barton County

Dear Bobby Beard,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

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District: #4 2301 E 13th Hays KS 67601 (913) 628-1200