

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9263
Name Champion Petroleum Inc.
Address P.O. Box 251
Ellinwood, KS 67526
City/State/Zip

Purchaser.....Gonoco.....

Operator Contact Person Todd Morgenstern
Phone 564-2421

Contractor: License # 5652
Name Mustang Drilling & Exploration, Inc.

Wellsite Geologist Todd Morgenstern STATE CORPORATION COMMISSION
Phone 564-2421

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-28-84 10-4-84 11-27-84
Spud Date Date Reached TD Completion Date
3410'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 256 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-159-21,907.0000

County Rice

NE. NE. NW. Sec. 26 Twp. 20S Rge. 6W East West

4950 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

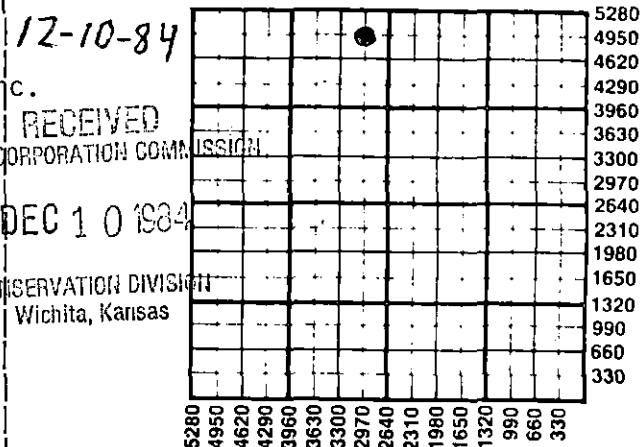
Lease Name Lindholm Well # 1

Field Name Welch-Bornholt

Producing Formation Mississippian

Elevation: Ground 1565 KB 1570

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
DEC 10 1984

Table with 10 columns and 10 rows representing section plat elevations. Values range from 5280 to 330.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) purchased from farmers pond
(purchased from city, R.W.D. #)

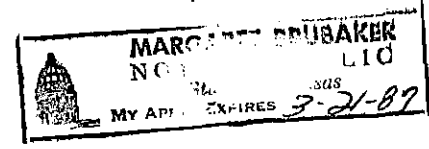
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Todd E. Morgenstern
Title PRES Date 12/8/84

Subscribed and sworn to before me this 7 day of December 1984
Notary Public Margaret Brubaker
Date Commission Expires 3-21-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name Champion Petroleum Inc Lease Name Lindholm Well # 1

Sec. 26 Twp. 20S Rge. 6W East West County Rice

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Sand, Shale 0 265'
 Shale 265' 1492'
 Lime & Shale 1492' 2840'
 RTD 2840' 3410'

Name	Top	Bottom
Heebner	2535'	-970
Toronto	2554'	-989
Douglas	2563'	-998
Brown Lime	2717'	-1152
Lansing-KC	2740'	-1175
Mississippian	3312'	-1747
Miss. Lime	3379'	-1814
Kinderhook	3401'	-1836
RTD	3410'	-1845
LTD	3411'	-1846

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23#	256'	60/40 ppz	200	.2% gel .3% cc
Production	7 7/8"	5 1/2"	14#	3409'	60/40 ppz	125	.2% gel .10% salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3326' - 3336'			500 gal 10% INS treat 1500 gal 15% INS Fraced with 3000 barrels gel and water 20,000 lbs sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production				Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		10 Oil	Gas	100 Water	Gas-Oil Ratio		Gravity
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3326'
 Used on Lease Dually Completed 3336'
 Commingled