

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9263
Name: Champion Petroleum, Inc.
Address: P.O. Box 637
Ellinwood, Kansas
City/State/Zip: 67526

Purchaser: Conoco

Operator Contact Person: Todd Morgenstern
Phone: 316-564-2421

Contractor: License # 5122
Name: Woodman & Iannitti Drilling

Wellsite Geologist: Todd Morgenstern
Phone: 316-564-2421

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-11-84 12-17-84 5-10-85
Spud Date Date Reached TD Completion Date
3440'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 203 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-.....159-21,939.0000.....

County.....Rice.....
N W NE SW Sec. 26 Twp. 20S Rge. 6W East West

2310 Ft North from Southeast Corner of Section
3780 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

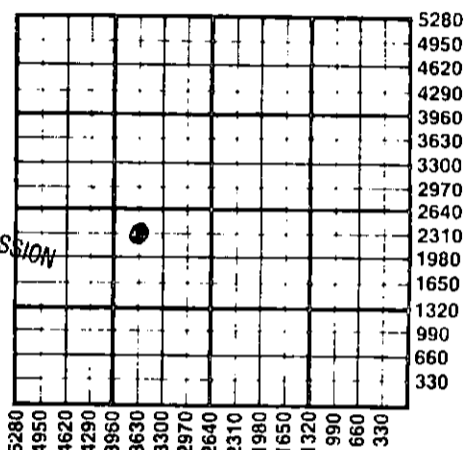
Lease Name.....Lindholm B.....Well #.....1.....

Field Name.....Welch Bornholdt.....

Producing Formation.....Mississippian.....

Elevation: Ground.....1586'.....KB.....1591'.....

Section Plat



RECEIVED
JUN 17 1985
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 2970 Ft North from Southeast Corner
(Stream, pond etc.) 4230 Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Todd E. Morgenstern
Title: President Date: 6-13-85

Subscribed and sworn to before me this 13th day of June
1985
Notary Public: Margaret Brubaker
Margaret Brubaker
Commission Expires: 3-21-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

MARGARET BRUBAKER
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3-21-87

Sec 26 Twp. 20S Rge. 6W

SIDE TWO

Operator Name Champion Petroleum, Inc. Lease Name Lindholm B Well # 1

Sec. 26 Twp. 20S Rge. 6W East West County. Rice County, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	2555'	-964
Toronto	2584'	-994
Douglas	2594'	-1003
Brown Lime	2754'	-2166
Lansing	2774'	-1183
Er. Miss.	3342'	-1751
Solid Mississippian		
Chat	3361'	-1770
Mississippian Lime	3402'	-1811
RTD	3440'	-1849

[1] Frac information: Fraced with 17500 bls water and 30000# of sand

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	10 1/2"	8-5/8"		203'	poz.	175	
Production	7 5/8"	5-1/2"	14#	3439'	poz.	125	60/40
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3372'-3392'			Acidize with 750 gal. of 7 1/2% INS			
				Swabbed down with good show oil			
				Frac information above [1]			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
5-10-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	15 Bbls	MCF	150 Bbls		34		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3372'

 3392'