

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7383 EXPIRATION DATE 1984

OPERATOR Grady Bolding Corporation API NO. 15-159-21,628.0000

ADDRESS P.O. Box 244 COUNTY Rice

Great Bend, Kansas 67530 FIELD Welch-Bornholdt

** CONTACT PERSON Grady Bolding PROD. FORMATION Mississippi
PHONE 316-793-6496

PURCHASER Conoco Pipeline Company LEASE Hubenett

ADDRESS Ponca City, Oklahoma WELL NO. 1

WELL LOCATION W/2 W/2 SW/4

DRILLING CONTRACTOR Woodman & Iannitti Drilling Company 330 Ft. from West Line and

ADDRESS 1022 Union Center 1320 Ft. from South Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC 23 TWP 20 RGE 6 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____ KCC

TOTAL DEPTH 3757' PBD _____ KGS

SPUD DATE 7-18-83 DATE COMPLETED 9/5/83 SWD/REP _____

ELEV: GR 1594' DF 1596' KB 1599' PLG. _____

DRILLED WITH ~~(SHELL)~~ (ROTARY) ~~(AIR)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

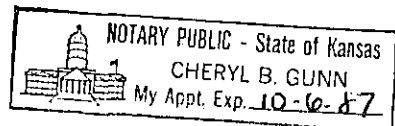
A F F I D A V I T

Grady Bolding, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

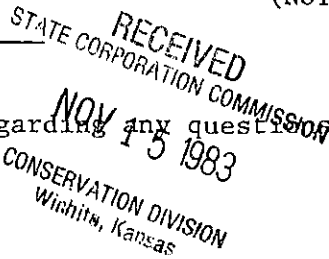
Grady Bolding
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of November, 1983.



Cheryl B. Gunn
(NOTARY PUBLIC) Cheryl B. Gunn

MY COMMISSION EXPIRES: _____



** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Grady Bolding Corporation LEASE Hubenett

SEC. 23 TWP. 20 RGE. 6 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.					
Check if samples sent to Geological Survey					
Surface Soil		0	10		
Post Rock		10	40		
Shale		40	260		
Shale		260	350		
Shale		350	800		
Shale		800	1290		
Shale		1290	1645		
Lime & Shale		1645	1750		
Lime & Shale		1750	2080		
Lime & Shale		2080	2340		
Lime & Shale		2340	2550		
Lime & Shale		2550	2805	Heebner	2570' (-971)
Lime & Shale		2805	2940	Brown Lime	2752' (-1153)
Lime		2940	3050	Lansing	2774' (-1175)
Lime		3050	3145	Mississippi Lime	3396' (-1797)
Lime		3145	3240	Kinderhook	3412' (-1813)
Lime		3240	3340	Viola	3674' (-2075)
Lime		3340	3450	Simpson	3695' (-2096)
Lime		3450	3517	RTD	3757' (-2158)
Lime		3517	3630		
Lime		3630	3726		
Lime		3726	3757		

RELEASED
OCT 12 1984
FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	259'	Common	185	3%, 2%
Production	7-7/8"	5 1/2"	14#	3756'	60/40 Pozmix	200	2% Gel, 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per foot	Jet	3320' - 3330'

Size	Setting depth	Packer set at
2 1/2"	6.50#EVB 3360'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
100 Gallons 15% NE Acid	3320' - 3330'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9/5/83	Pumping	37°
Estimated Production -I.P.	Oil	Gas
	10 bbls.	None MCF
		Water 90 % 90 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB	
None	Perforations 3320' - 3330'	