

SIDE ONE

15.159.21799.0000

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5800 EXPIRATION DATE 6-30-85

OPERATOR Krehbiel Oil API NO. 159-21.799

ADDRESS 1343 North Maple COUNTY Rice

McPherson, KS 67460 FIELD Barnholdt

** CONTACT PERSON Homer G. Krehbiel, Sr. PROD. FORMATION Mississippi
PHONE (316) 241-3416

PURCHASER Getty Crude Gathering Inc. LEASE Swabby

ADDRESS P.O. Box 3000 WELL NO. 1

Tulsa, OK 74102 WELL LOCATION SE 1/4

DRILLING Blackstone Drilling Inc. 728 Ft. from N 66'5 Line and

CONTRACTOR CONTRACTOR ADDRESS 523 West Kansas 1590 Ft. from E 10'8 Line of

McPherson, KS 67460 the SE (Qtr.) SEC 23 TWP 20 RGE 6W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 3637' PBD 3314'

SPUD DATE 3-3-84 DATE COMPLETED 3-13-84

ELEV: GR 1552 DF 1554 KB 1556

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-22,231

		23	

Amount of surface pipe set and cemented 210 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

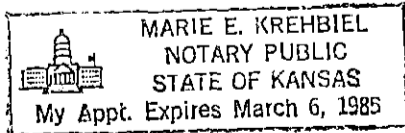
A F F I D A V I T

Homer G. Krehbiel, Sr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Homer G. Krehbiel Sr. (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of July, 19 84.



Marie E. Krehbiel (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 6, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION JUL 24 1984 CONSERVATION DIVISION Wichita, Kansas

SIDE TWO.

ACO-1 WELL HISTORY

OPERATOR Homer G. Krehbiel, Sr. LEASE Swabby

SEC. 23 TWP. 20 RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0	to	230	Shale		
230	to	970	Shale & Lime		
970	to	2025	Lime & Shale		
2025	to	2270	Shale & Lime		
2270	to	2779	Lime & Shale		
2779	to	3172	Lime		
3172	to	3229	Lime & Shale		
3229	to	3314	Shale & Lime		
3314	to	3390	Mississippi		
3390	to	3637	Shale		
		3637	T.D.		

NO DST'S RUN
K-L-K-C

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4	8 5/8	24	210	Common	130	
Casing	5 1/2	7 7/8	17 1/2	130	60-40 Pos		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at	IN 5/2 Casing	1/2 jet	3323-58
2 7/8	3360'		3		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac - 20,000 bbls. water & 1000 sand	3323-58

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-3-84		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	18 bbls.	MCF	95%	bbls. CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
	3323-58