

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6420 EXPIRATION DATE 6/30/83

OPERATOR K.R.M. PETROLEUM CORPORATION API NO. 15-135-22,394.0000

ADDRESS 1900 Grant Street, Suite 300 COUNTY Ness

Denver, Colorado 80203 FIELD Wildcat

** CONTACT PERSON James Alan Townsend PROD. FORMATION --
PHONE 303/830-6601

PURCHASER NA LEASE Scully

ADDRESS WELL NO. 1-10

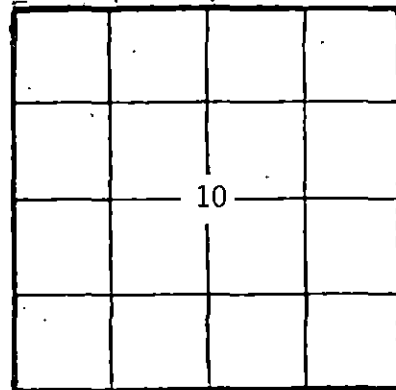
DRILLING ALDEBARAN DRILLING COMPANY WELL LOCATION 300' W & 200' N of
CONTRACTOR 460' Ft. from west C SW SW Line and

ADDRESS P.O. Box 18611 960' Ft. from south Line of (E)
Wichita, Kansas 67207 the SW/4 (Qtr.) SEC 10 TWP 19S RGE 26 (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4616' PBTD -

SPUD DATE 5/27/83 DATE COMPLETED 6/7/83

ELEV: GR 2614' DF KB 2624'

DRILLED WITH (CABLE) - (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 378' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

James Alan Townsend, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James Alan Townsend
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1983.

Matthew Sessler
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 8-8-84

RECEIVED
STATE COMMISSION
1900 Grant St
Wichita, KS 67203

** The person who can be reached by phone regarding any questions concerning this information.

JUN 30 1983
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1: 4567'-4571' (Mississippi) IHP=2154, 30" IFP=11-119, 60" ISIP=1241, 65" FFP=217-334, 126" FSIP=1253, FHP= 2127, rec. 90' CO, 810' SOCW.			Anhydrite	1890 (+737)
			Heebner	3904 (-1280)
			Toronto	3930 (-1310)
			LKC	3952 (-1328)
			Stark	4211 (-1587)
			Swope	4220 (-1596)
			Hush	4250 (-1626)
			Hertha	4262 (-1638)
			BKC	4302 (-1678)
			Marmaton	4334 (-1710)
			Pawnee	4414 (-1790)
			Ft. Scott	4470 (-1846)
			Cherokee	4492 (-1868)
			Reworked Miss.	4564 (-1940)
			Mississippi	4570 (-1946)
DST #2: 4541'-4566' (Cherokee) IHP=2210, 30" IFP=44-46, 30" ISIP=47, 30" FFP=44-55, 45" FSIP=55, FHP=2190, rec. 35' DM.				
DST #3: 4464'-4571' IHP=2232, 30" IFP=64-64, 30" ISIP=65, 30" FFP=65-199, 30" FSIP=255, FHP=2175, rec. 400' DM.				
Ran Dresser Atlas, Dual Induction Focused Log and Compensated Densilog, Compensated Neutron Gamma Ray Log.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	23#	378'	C1. "A"	230	2% gel & 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production Well P & A 6/7/83	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations