

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Reif Oil Operations Inc.
ADDRESS Box 298
Hoisington, Kansas 67544

API NO. 15-009-22,626.0000
COUNTY Barton
FIELD

**CONTACT PERSON Stanley C. Lingreen
PHONE 913-483-5355

PROD. FORMATION
LEASE Wooley

PURCHASER
ADDRESS

WELL NO. #1
WELL LOCATION N 1/2 NW SE

DRILLING Future Drlg., Inc.
CONTRACTOR
ADDRESS Box 272
Russell, Kansas 67665

Ft. from Line and
Ft. from Line of
the SEC. 18 TWP. 20 RGE. 12 W
WELL FLAT

PLUGGING Future Drlg., Inc.
CONTRACTOR
ADDRESS Box 272
Russell, Kansas 67665

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3512' PBD

SPUD DATE 12-24-81 DATE COMPLETED 1-3-82

ELEV: GR DF KB 1851'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 326' set @ 333' DV Tool Used?
w/ 285 sx. 50-50 Poz 3% CC

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS, I,

Donald J. Reif OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR) (OF) Reif Oil Operations, Inc.
OPERATOR OF THE Wooley LEASE, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 3rd DAY OF January, 19 82, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Reif Oil Operations, Inc.
Donald J. Reif, President

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF January, 19 82.



RECEIVED
NOTARY PUBLIC STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES:

JAN 11 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Conservation Division required if the well produces more than 25 BOPD or is located in a Basic Order Well Kansas

1-11-82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	000	88		
Hard Sand	88	115		
Shale & Clay	115	292		
Plug & Cement	292	336		
Shale	336	418		
Redbed- Shale	418	1101		
Shale	1101	1435		
Shale w/ Lime streaks	1435	1985		
Shale & Lime	1985	3350		
Lime & Shale	3350	3477		
Arbuckle	3477	3512	R.T.D.	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumpjack, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
Perforations		