

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8538  
Name BIBS Oil Corp.  
Address PO Box 1436  
Great Bend, KS 67530  
City/State/Zip

Purchaser Inland Crude Purchasing (OIL)  
KP&L (GAS)

Operator Contact Person Mr. Joe E. Brougher  
Phone 316-793-5610

Contractor: License # 6394  
Name Mohawk Drilling, Inc

Wellsite Geologist Mr. James Musgrove  
Phone 316-792-1383

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

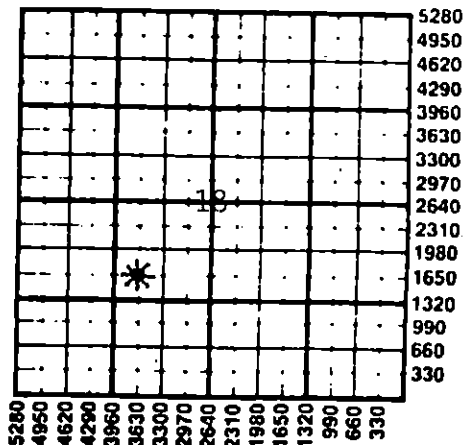
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4/11/85 4/18/85 5/29/85  
Spud Date Date Reached TD Completion Date  
3600  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 761 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to W/SX cmt

API NO. 15-009-23,835-0000  
County Barton  
SW NE SW Sec 18 Twp 20 Rge 13w  East  West  
1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)  
Lease Name HARRISON Well # 1  
Field Name Harrison Ext (1/4 S)  
Producing Formation Arbuckle  
Elevation: Ground 1880 KB 1890

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

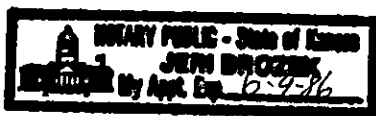
Source of Water:  
Division of Water Resources Permit # T 85-413  
 Groundwater 1740 Ft North from Southeast Corner  
(Well) 3580 Ft West from Southeast Corner of  
Sec 18 Twp 20 Rge 13  East  West  
 Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature Brent B. Reinhardt  
Title Company Geologist Date 2/17/86  
Subscribed and sworn to before me this 17 day of Feb 1986  
Notary Public  
Date Commission Expires 6-9-86

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 18 Twp 20 Rge 13w

SIDE TWO

Operator Name BIRS Oil Corp. Lease Name HARRISON Well# 1 SEC 18 TWP. 20s RGE. 13w  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 (3241-3320) Lansing 'A' - 'F' zone  
 TIMES: 30''30''30''30''  
 REC: 30' Mud with Slt Show Oil  
 SIP: 180/160 HP: 1585/1585  
 FP: 60-80/80-80 BHT: 100°F

DST #2 (3447-3537) BKC - Arbuckle  
 TIMES: 45''45''45''45''  
 GTS in 5'' Stabilized at 189.0 MCFG on 2nd Opening  
 REC: 290' Slt O&GCM  
 270' O&GCM  
 SIP: 1092/1072 HP: 1781/1703  
 FP: 200-220/200-260 BHT: 110°F

DST #3 (3536-3552) Arbuckle  
 TIMES: 45''45''45''45''  
 GTS in 5'' Stabilized at 5,640 CFG on 2nd Opening  
 REC: 30' O&GCSW  
 120' Slt O&GCSW  
 1180' SW  
 SIP: 993/973 HP: 1782/1683  
 FP: 60-439/459-637 BHT: 115°F

Name	DEPTH Top	DATUM Bottom
Anhydrite	773	+1117
Base/Anhydrite	798	+1092
Topeka	2821	- 931
Heebner	3126	-1236
Toronto	3148	-1258
Douglas	3158	-1268
Brown Lime	3236	-1346
Lansing	3248	-1358
BKC	3458	-1568
Arbuckle	3520	-1630
RTD	3600	-1710
LTD	3600	-1710

Welex, Inc.  
 Gamma, Guard, Sidewall Neutron,  
 Linear Neutron, Density Porosity,  
 CAL, Acoustic Cement Bond Log.

CASING RECORD <input checked="" type="checkbox"/> new & <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface (U)	12 1/4"	8 5/8"	28#	761	60/40 POZ	385	2%Gel, 3%CC
Production (N)	7 7/8"	5 1/2"	14#	3599	50/50 POZ	175	18%Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
4	3540-3541 (Arbuckle)			AC: 500gal (15%Fe), SQZ. Cmt. Retainer...		3541	
2	3531-3533 (Arbuckle)			AC: 100gals, Dumped, SWB: 84bbls (28%O)		3533	
2	3522-3526 (Arbuckle)			AC: 500gals, Dumped, REAC: 1500gals 15% GelAC, SWB: 4bbls (10%O) in 60"		3526	
SEE CONTINUED COMPLETION ON PAGE THREE							
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
size 2 3/8		set at 3533		packer at None			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
8/1/85							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
5 Bbls	480 MCF	30 Bbls	CFPB				

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL  
 3526-3533 (Arbuckle)  
 3252-3432 (LKC)

Dually Completed  
 Commingled

ACO-1 (Continued)

PAGE THREE

BIBS Oil Corp.  
 #1 HARRISON  
 SW NE SW  
 Sec 18-20s-13w  
 Barton County, KS  
 API#: 15-009-23,835

Shots/Ft	Perforation Interval	Completion Data	Depth
3	3430-3432 (LKC 'K')	AC:500gls,SWB:1/2bbls/Hr,NSO	3432
3	3404-3406 (LKC 'J')	AC:500gls(15%Ne),SWB:100%Wtr	3406
3	3390-3396 (LKC 'I')	AC:500gls(15%Ne),SWB:1bb/Hr 100%Wtr	3396
3	3336-3340 (LKC 'G') and 3316-3318 (LSG 'F') and 3280-3284 (LSG 'B') and 3273-3277 (LSG 'B') and 3252-3256 (LSG 'A')	AC:3000gls(15%Ne), SWB:1.74bbls in 30"(25%Oil)	3340
3	2868-2872 (Topeka)	AC:500gls(15%Ne),SWB.29bbls/30" 100%Wtr	2872

STATE OF KANSAS  
 FEB 19 1935  
 CONSERVATION DIVISION