

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7861 EXPIRATION DATE June 30 yearly

OPERATOR WESX Petroleum Inc. API NO. 15-009-23,005

ADDRESS P.O. Box 1609, Great Bend, Kansas 67530 COUNTY Barton

FIELD _____

** CONTACT PERSON Milford Martin PHONE 316-792-7323 PROD. FORMATION -

PURCHASER -- LEASE Weathers

ADDRESS _____ WELL NO. 1

WELL LOCATION NE NW SE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc. 330 Ft. from North Line and

ADDRESS P.O. Box 1609 990 Ft. from West Line of

Great Bend, Kansas 67530 the SE(Qtr.)SEC 18TWP 20SRGE 13(W).

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 1609 KCC ✓

Great Bend, Kansas 67530 KCS ✓

TOTAL DEPTH 3558' PBTD SWD/REP

SPUD DATE 3-12-83 DATE COMPLETED 3-19-83 PLG. ✓

ELEV: GR 1876 DF 1878 KB 1881

DRILLED WITH (CAXXE) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 556 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

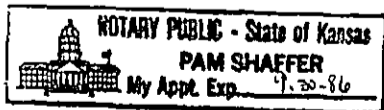
Gib Overbey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gib Overbey (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March

19 83 .



Pam Shaffer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-30-86

** The person who can be reached by phone regarding any questions concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

RECEIVED STATE CORPORATION COMMISSION

APR 01 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (R)

OPERATOR WESX Petroleum Inc.

LEASE Weathers

SEC. 18 TWP. 20s RGE. 13w (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand Shale	0	570	Heebner	3126 -1245
Shale	570	2180	Lansing	3258 -1377
Shale, Lime	2180	2795	Base KC	3458 -1577
Lime, Shale	2795	3000	Shaley Arb	3517 -1636
Shale, Lime	3000	3126	Clean Arb	3545 -1664
Shale	3126	3130	RTD	3550 -1669
Shale, Lime	3130	3258	LTD	3545 -1664
Lime	3258	3458		
Lime, Shale	3458	3545		
Dolomite	3545	3550		
DST #1 3246-3298 (30-30-30-30) Rec: 90' mud with show of oil in tool. ISIP 229, FSIP 173, IF 77-77, FF 77-77.				
DST #2 3455-3550 (30-30-30-30) Rec 90' mud with slight show of oil. ISIP 1079, FSIP 994, IF 173-135, FF 144-193.				
DST #3 3443-3553 time ob 3 1/2 hrs, Rec: 100' Oil & Gas cut mud. ISIP 878, FSIP 669, IF 102-122, FF 122-152.				
DST #4 3553-5338 (30-45-30-45) Rec: 20' slightly oil & gas cut mud. ISIP 469, FSIP 739, IF 40-40, FF 51-40.				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	556'	common	330	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

EXPL 10 897

WESX PETROLEUM INC.