

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8318 EXPIRATION DATE June 1984

OPERATOR Carroll Oil Production Inc. API NO. 15-009-23,444

ADDRESS 3323 19th, Box 1987 COUNTY Barton

Great Bend, Kansas 67530 FIELD

** CONTACT PERSON Jon M. Carroll PROD. FORMATION

PHONE 316-793-7156 Indicate if new pay.

PURCHASER LEASE Welsh

ADDRESS WELL NO.

WELL LOCATION NE SE SE

DRILLING CONTRACTOR Allen Drilling Company 990 Ft. from south Line and

ADDRESS Box 1389 330 Ft. from east Line of

Great Bend, Kansas 67530 the SE (Qtr.) SEC. 11 TWP. 20 RGE 13 (W).

PLUGGING N/A WELL PLAT

CONTRACTOR KCC-KCS (Office Use Only)

ADDRESS SWD/REP

TOTAL DEPTH 3567' PBTD PLG.

SPUD DATE 2-14-84 DATE COMPLETED 3/8/84 NGPA

ELEV: GR 1855' DF 1857' KB 1860'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 316.86 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion DRY. Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

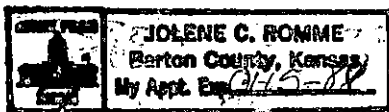
A F F I D A V I T

Jon M. Carroll, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of March

1984

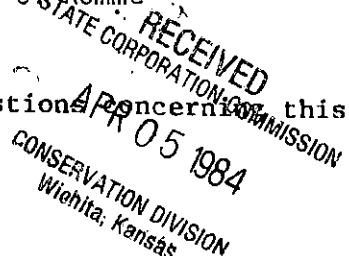


Jon M. Carroll, President, Carroll Oil Production Inc.

Jolene C. Romme, (NOTARY PUBLIC) Romme

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.



ACO-1 Well History

Side TWO

OPERATOR Carroll Oil Production LEASE NAME Welsh "B" SEC 11 TWP 20 RGE 13 (W)
WELL NO 7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

<p>Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p> <p>HEEBNER TORONTO DOUGLAS BAN LM LANSING ARBUCKLE RTD</p> <p>DST #1 - 3230 To 3270 Rec 20' Muddy Water w/ show of oil PRESS: BHP (66-44) (30-30-30-30) Temp 79° FPS (44-44) (44-44)</p> <p>DST #2 - 3272 to 3350 Rec. 770' Muddy Water w/ show of oil PRESS: BHP (398-453) FPS (243-365) (420-420) HS 1759-1788 Temp 108° (30-30-30-30 open & close)</p> <p>DST #3 - 3357-3415 REC 25' Muddy Water w/ show of oil; PRESS: BHP (684-541) FPS (77-88) (88-88) HS (1682-1660) Temp 109° (open-close 30-30-30-30)</p> <p>DST #4 3415-3462 REC 20' mud w/ show of oil PRESS: BHP (413-453) FPS (44-44) (44-44) HS (1870-1848) Temp 78° open-close 30-30-45-30</p> <p>DST #5 3462-3467 REC 200' muddy water w/ show of oil PRESS: BHP (254-232) FPS (121-110) (176-132) HS (1703-1737) Temp 78° open-close 20-20-20-20</p> <p>If additional space is needed use Page 2</p>	<p>3079 3096 3113 3191 3205 3443 3567</p>			
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Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additions
Surface	12-1/4"	8-5/8"	23#	326'	60/40 Poz	250 sks	2% Gel, 3% CC
Production	7-7/8"	5-1/2"		3565'	60/40 Poz	150 sks	2% Gel, 18% Salt & 500 gal BJ Mud Sweep

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 per ft	HSC 1/2"	3548 to 3550
			"	"	3522 to 3524
			"	"	3481 to 3483
			"	"	3456 to 3458
			"	"	3396 to 3398

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal INS 3548 to 3550; 250 gal INS 3522 to 3524; 250 gal INS 3481 to 3483	3232-3274
750 gal INS 3456-3458; 250 gal INS 3396 to 3398; 250 gal INS 3366 to 3368	3230-3232
250 gal 3355 to 3338; 250 gal INS 3335 to 3338; 250 gal INS 3272 to 3274	
250 gal INS 3230 to 3232	

Date of first production None Producing method (flowing, pumping, gas lift, etc.)

Estimated Production - I.P. Oil 0 Gas 0 Water 100% Gravity 0
Disposition of gas (vented, used on lease or sold) bbls. MCF bbls. CFPD

Perforations