

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6670
name Blackbird Oil Co.
address Box 1584
City/State/Zip Great Bend, Kans. 67530

Operator Contact Person Joe Linsner
Phone (316)792-2879

Contractor: license # 9421
name Boger Brothers Drilling

Wellsite Geologist Steven R. Mitchell
Phone (316)792-7447

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-1-84 5-8-84 5-7-84
Spud Date Date Reached TD Completion Date
3640' 3675'
Total Depth PBD

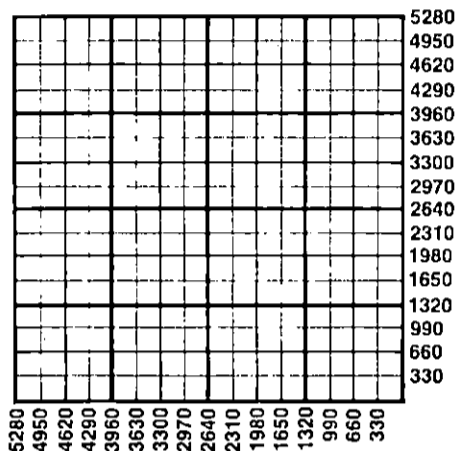
Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-009-23,503-0000
County Barton
CW/2 SW/4 (location) Sec 12 Twp 20 Rge 13 West
660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Parish Well# 1-B
Field Name Bend Pool
Producing Formation Kansas City
Elevation: Ground 1851' KB 1856'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T 84-252
 Groundwater 660 Ft North From Southeast Corner and
(Well) 660 Ft. West From Southeast Corner of
Sec 12 Twp 20 Rge 13 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Linsner
Title Owner Date 9-15-84

Subscribed and sworn to before me this 15th day of September 19 84

Notary Public Janice K. Gillen
Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KPC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 12 Twp. 20 Rge. 13 W

Operator Name Blackbird Oil Co. Lease Name Parish Well# 1-B SEC 12 TWP 20 RGE 13 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

DST#1: Lansing "F"- Depth 3231-3281'-Times 30"-30"-30"
 30"

Blow: I.F. Strong throughout
 F.F. Strong throughout

Recovery: 1740' Gas in pipe
 20' Clean Oil
 40' Slightly muddy gassy oil
 (7% Mud, 10% Water, 65% Oil, 18% Gas)

Pressures: IHP:1786# FHP:1786# IFP:43-43#
 FFP:53-53# ISIP:793# FSIP:804#
 T: 100°F

Open Tool: 2:15 P.M.

Name	Formation Description	
	Top	Bottom
Lansing	3273'	3275'

RECEIVED
 STATE CORPORATION COMMISSION
 SEP 18 1984
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	10	8 5/8	24	300	60/40 Poz	275	2% Gel, 3% CC
Production	7 7/8	5 1/2	14	3639	60/40 Poz	200	2% Gel, 12% Salt 500gal. Mud sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3273	2000 gal. 20% HCL Acid	3273-
1	3274	12 gal. NE-7 @ 6 gpt.	3275
1	3275	4 gal. CLA-ban @ 2 gpt.	
		6 gal. I-2 @ 3 gpt.	
	3ft.-3 Holes	2 cwt. Potassium Chloride	

TUBING RECORD				Liner Run	
size	set at	packer at		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8	3511'				

Date of First Production	Producing method				
not on pump yet.	<input type="checkbox"/> flowing	<input checked="" type="checkbox"/> pumping	<input type="checkbox"/> gas lift	<input type="checkbox"/> Other (explain)	

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	15 Bbls	MCF	75 Bbls	CFPB	37

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION: open hole perforation other (specify) _____

PRODUCTION INTERVAL: 3273-3275'

Dually Completed.
 Commingled