

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texas Energies, Inc.

API NO. 15-009-22,524.0000

ADDRESS Box 947

COUNTY Barton

Pratt, KS 67124

FIELD Bend

**CONTACT PERSON E. H. Bittner

PROD. FORMATION N/A

PHONE (316) 672-7514

LEASE Parrish

PURCHASER N/A

WELL NO. 1-A

ADDRESS

WELL LOCATION 100' W of SE SW SW

DRILLING Texplor Drilling

890 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS Box 947

the SW/4 SEC. 12 TWP. 20S RGE. 13W

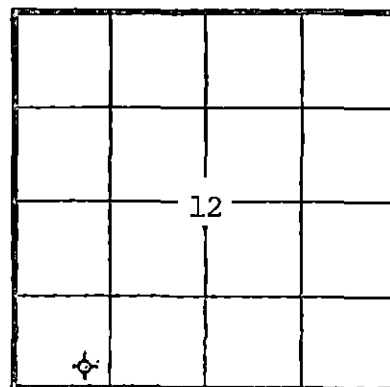
Pratt, KS 67124

WELL PLAT

PLUGGING Same as Above

CONTRACTOR

ADDRESS



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3535 PBTD --

SPUD DATE 3-19-82 DATE COMPLETED 3-27-82

ELEV: GR 1849 DF 1856 KB 1858

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 212.53 DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Pratt SS, I,

E. H. Bittner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Texas Energies, Inc.

OPERATOR OF THE Parrish LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-A ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 27th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED

STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN BEFORE ME THIS 31st DAY OF March, 19 82.

CONSERVATION DIVISION
Wichita Kansas

MY COMMISSION EXPIRES: April 23, 1983

Notary Public seal for Charlene Butts, State of Kansas, Pratt, Kansas.

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3191-3228 (Lansing) 30-45-45-60 IFP 103-113 Rec. 120' SO&GCM, ISIP 609 180' SO&GCMSW, 180' FFP 165-185 VSO&GCMSW FSIP 578			Heebner Toronto Douglas Br. Lime Lansing B/KC Arbuckle L.T.D.	3067 (-1209) 3084 (-1226) 3102 (-1244) 3184 (-1326) 3199 (-1341) 3419 (-1561) 3456 (-1598) 3536 (-1678)
DST #2 3231-3252 (Lansing) 30-45-45-60 IFP 0 Rec. 20' VSO SPKD M ISIP 113 FFP 41-30 FSIP 41				
DST #3 3254-3278 (Lansing) 30-45-45-60 IFP 165-268 Rec. 720' MSW, ISIP 351 VSO SPKD (last 180') FFP 309-351 FSIP 371				
DST #4 3420-3448 (Arbuckle) 30-45-45-60 IFP 30-30 Rec. 15' M ISIP 51 FFP 30-30 FSIP 51				
DST #5 3419-3462 (Arbuckle) 30-45-45-60 IFP 51-51 Rec. 65' VSO SPKD M ISIP 485 FFP 61-61 FSIP 537				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD ~~XXXX~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	32	212.53	Lite Common	50 50	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production N/A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % MCF	Gas-oil ratio bbls. GPPB
Disposition of gas (vented, used on lease or sold)		Perforations