

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Future Energy Ltd.API NO. 15-009-22.664ADDRESS 1009 Williams, P.O. Box 137COUNTY BartonGreat Bend, KS 67530FIELD Bend Pool**CONTACT PERSON Dwayne GrahamLEASE WagonPHONE 316-792-7126

PROD. FORMATION _____

PURCHASER _____

WELL NO. B-1

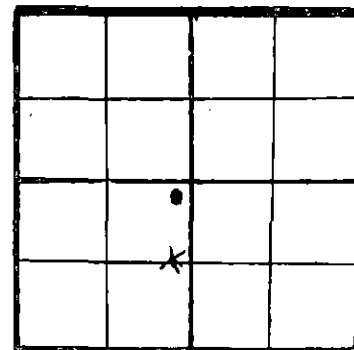
ADDRESS _____

WELL LOCATION S/2 of NW/4

DRILLING

CONTRACTOR Landmark Energy Corporation330 Ft. from East Line and330 Ft. from North Line ofADDRESS Box 18595the W SEC. 12 TWP. 20 RGE. 13 WWichita, KS 67202

PLUGGING

CONTRACTOR Sun Oil Well Cementing, Inc.ADDRESS Box 169, Great Bend, KS 67530TOTAL DEPTH 3522' PBD _____SPUD DATE 1/02/82 DATE COMPLETED 1/11/82ELEV: GR 1861 DF 1864 KB 1866'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSReport of all strings set — surface, intermediate, production, etc. (New) / (Used) casing.WELL
PLAT(Quarter)
or (Full)
Section -
Please
indicate.KCC ☒KGS ☒

MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE PIPE	12 1/4	8 5/8	27 lb	226'	common	210	3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

TEST DATE: _____

PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>bbis.</u> Gas <u>MCF</u> Water <u>%</u>	Gas-oil ratio <u>CFPB</u>
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____
Estimated height of cement behind pipe _____

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	692 - 704		Anhydrite	
	1664'		Herington	
	1710'		Winfield	
	1775'		Towanda	
	2140'		Topeka	
	3088'		Heebner	
	3105'		Toronto	
	3122'		Douglas	
	3208'		Brown LM	
	3220'		Lansing	
	3440'		Base, KC	
	3456'		Conglomerate	
	3520'		RTD	
	3510'		LTD	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS,

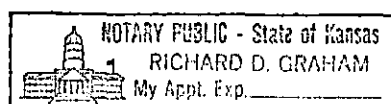
Dick Sanders OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS a partner FOR Future Energy Ltd.
OPERATOR OF THE Wagon LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 11th DAY OF January 19 82, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Dick Sanders

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14th DAY OF February 1982



Richard D. Graham
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 2, 1985