

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8645 EXPIRATION DATE 3/85

OPERATOR Big Bend Leasing & Exploration, Inc. API NO. 15 - 099 - 23.170

ADDRESS P. O. Box 968 COUNTY Barton

Great Bend, Kansas 67530 FIELD BEND

\*\* CONTACT PERSON John F. Beishir - Randy S. Myers PROD. FORMATION LKC - ARB. PHONE 316 - 793-3463 Indicate if new pay.

PURCHASER Clear Creek, Inc. LEASE Panning

ADDRESS 818 Century Plaza Bldg. WELL NO. #1

Wichita, Kansas 67208 WELL LOCATION N/2 SW/4

DRILLING Big Springs Drilling, Inc. 2310 Ft. from south Line and

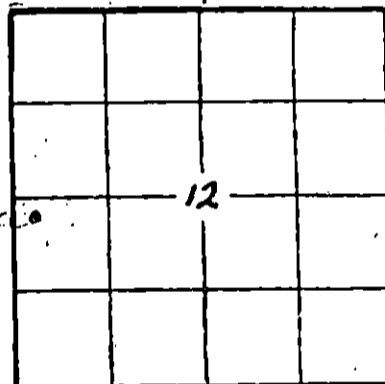
CONTRACTOR ADDRESS P. O. Box 8287 - Munger Station 380'Ft. from west Line of

Wichita, Kansas 67208 the SW (Qtr.) SEC 12 TWP 20S RGE 13W(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC  KGS  SWD/REP PLG. \_\_\_\_\_ NGPA \_\_\_\_\_

TOTAL DEPTH 3510' PBD 3490'

SPUD DATE 10-29-83 DATE COMPLETED 11-5-83

ELEV: GR 1853' DF 1855' KB 1858'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 263' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

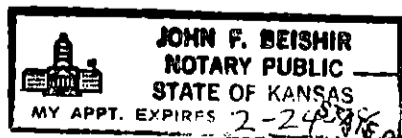
Randy S. Myers, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Randy S. Myers (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of March

19 84



(NOTARY PUBLIC) John F. Beishir

MY COMMISSION EXPIRES: 2-24-85

RECEIVED CORPORATION COMMISSION MAR 29 1984 CONSERVATION DIVISION Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

# Big Bend Leasing & Exploration, Inc.

P.O. Box 968 (316) 792-8126  
Great Bend, Kansas 67530

To: Kansas Corporation Commission  
200 Colorado Derby Bldg.  
Wichita, Kansas 67202

Date: March 23, 1984

Gentlemen, please find enclosed copies of our gamma ray-neutron log, sonic log and bond log. It is our wish that this material be kept in confidence, we will appreciate your cooperation in this matter.

If I have left out any information that you need please call and let me know. The well was not put on the pump until January 7, 1984 due to adverse weather conditions that would not allow us to trench the lead lines in.

Sincerely



Randy S. Myers  
Secretary/Treasurer

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 29 1984  
CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR Big Bend Leasing & Expl. LEASE NAME Panning SEC 12 TWP 20S RGE 13W (E)  
WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. _____</p> <p>Check if samples sent Geological Survey. _____</p> <p><u>DRILLERS LOG</u></p> <p>Sand &amp; Shale 0 Shale 187' Anhydrite 701' Shale 705' Shale &amp; Lime 1751' RTD 3510'</p> <p>DST #1 (LAN) 3240-3290 OP 45", Rec. 45' VSOCM, ISIP 79#/30", FP'S 60-61#, FSIP 82#/60"</p>				

RELEASED  
FEB 06 1965  
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	263'	60-40 POZ	210 SX	2% gel 3% ccl
Production	8 7/8	5 1/2	14#	3509'	60-40 POZ	125 SX	2% gel 10% salt
							3/4 of 1% D-31 w/s10

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	4" DML	3277-3280
TUBING RECORD			2	4" DML	3356-3358
Size	Setting depth	Packer set at	2	4" DML	3368-3370
2 7/8	3440'		2	4" DML	3452-3454

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
250 gal. D-Mud	3452-3454
250 gal. D-Mud	3368-3370
500 gal. D-Mud	3277-3280



Date of first production Jan. 7, 1984	Producing method (flow, pump, gas lift, etc.) Pumping	Gravity 36°
Estimated Production-I.P. 9 bbls.	Gas -0- MCF	Water 82 % 50 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		