

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6670  
name Blackbird Oil Co.  
address Box 1584  
City/State/Zip Great Bend, Kans., 67530

Operator Contact Person Joe Linsner  
Phone (316)792-2879

Contractor: license # 9421  
name Boger Brothers Drilling

Wellsite Geologist Steven R. Mitchell  
Phone (316)792-7447

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

4-24-84 4-30-84 4-29-84  
Spud Date Date Reached TD Completion Date  
3550 3455  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 300 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,502-0000

County Barton

SW, SW, NW/4 (location) Sec 12 Twp. 20S Rge. 13 East West

330 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

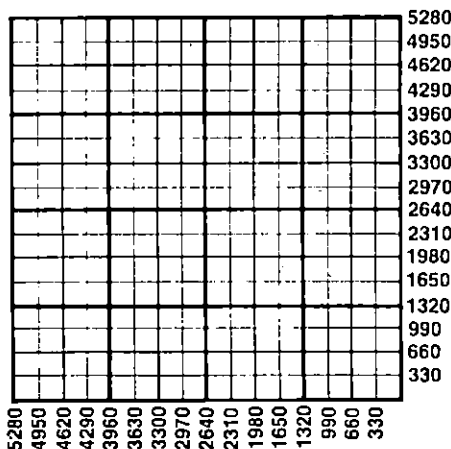
Lease Name Wagon Well# 1

Field Name Bend Pool

Producing Formation Dry Hole (Arbuckle-Lansing-KC)

Elevation: Ground 1855 KB 1860

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit # T84-226

Groundwater 2310 Ft North From Southeast Corner and  
(Well) 330 Ft. West From Southeast Corner of  
Sec 12 Twp 20S Rge 13W  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado, Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Joe Linsner  
Title owner Date 9-15-84

Subscribed and sworn to before me this 15th day of September 19 84

Notary Public Janice K. Gillen  
Date Commission Expires

NOTARY PUBLIC - State of Kansas  
JANICE K. GILLEN  
My Appt. Exp. 2-11-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 18 1984  
CONSERVATION DIVISION  
Wichita, Kansas  
9-16-84

Sec 12 Twp 20S Rge 13W

Operator Name Blackbird Oil Co. Lease Name Wagnon Well# .1 SEC 12 TWP 20S RGE 13  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

DST #1: Conglomerate-depth 3435-3458'  
 Times 45"-45"-30"-30"

Blow: I. F.-weak  
 F. F.-no blow-flushed tool, no help

Recovery: 60' drilling mud

Pressure: IHP-1952# FHP-1852# IFP-91-91#  
 FFP-91-91# ISIP-204# FSIP-102#  
 T-110°F

DST #2: Arbuckle, 3458-3470' straddle-misrun

Name	Formation Description	
	<input checked="" type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
	Top	Bottom
Lansing	3249-	3432
Conglomerate	3445-	3449
Arbuckle	3458-	3483

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface		8 5/8	24	342	60/40 poz.	260	2% gel. 3% cc.
production		5 1/2	14	3549	60/40 poz.	200	2% gel. 12% salt .500 gal. mud. sweep

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
1	3241	.3000 gal. .20% HCL Acid	3241-
1	3250	.9 gal. IZ	3263
1	3263	.12 gal. NE-7 .6 gal. Gla-Ban .1 cwt. KCL	

<b>TUBING RECORD</b>	size	set at	packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_

PRODUCTION INTERVAL: \_\_\_\_\_

Dually Completed.  
 Commingled