

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7383
Name: GRADY BOLDING CORPORATION
Address P. O. Box 486
City/State/Zip Ellinwood, Kansas 67526
Purchaser: na
Operator Contact Person: Grady Bolding
Phone (316) 564-2240
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Jim Musgrove

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
7-07-93 7-14-93 Plugged 7/14/93
Spud Date Date Reached TD Completion Date

API NO. 15- 15-009-24,548-0000
County BARTON
E/2 SE SW Sec. 12 Twp. 20S Rge. 13 A ^E _W
660 Feet from S/N (circle one) Line of Section
2970 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name PARISH Well # 1
Field Name Bend
Producing Formation na
Elevation: Ground 1845' KB 1850'
Total Depth 3510' PSTD _____
Amount of Surface Pipe Set and Cemented at 287' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan DdA 8-10-93
(Data must be collected from the Reserve Pit)
Chloride content 7,500 ppm Fluid volume 1500 bbls
Dewatering method used Normal settling
Location of fluid disposal if hauled offsite: _____
Operator Name Relport Oil, Inc.
Lease Name Overen SWD License No. Unknown
SE/4 Quarter Sec. 27 Twp. 22 S Rng. 15 E/W
County Pawnee Docket No. D-26450

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 8/3/93
Subscribed and sworn to before me this 4th day of Aug 19 93.
Notary Public Jenny Kasselman
Date Commission Expires 7-16-94

 **JENNY KASSELMAN**
State of Kansas
My Appl. Exp. 7-16-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received AUG - 6 1993
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name GRADY BOLDING CORPORATION

Lease Name PARISH

Well # 1

Sec. 12 Twp. 20S Rgs. 13

East
 West

County STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

see attached

List All E.Logs Run:

No logs were run

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8.5/8"		287'	60/40 Pozmix	180	2% Gel 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plug Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
<u>Dry Hole</u>								
Estimated Production Per 24 Hours	Oil	Sbbls.	Gas	Mcf	Water	Sbbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-15.)

METHOD OF COMINGLED
 Open Hole Partially Comp. Comingled
 Other (Specify)

Production Interval

Topeka	2714	- 864
Heebner	3060	- 1210
Toronto	3081	- 1231
Douglas	3097	- 1247
Douglas Sand	3110	- 1260
Brown Lime	3178	- 1328
Lansing	3192	- 1342
Base Kansas City	3420	- 1570
Conglomerate	3430	- 1580
Arbuckle	3353	- 1603
Rotary Total Depth	3510	- 1660

(All tops and zones determination were made from a correlation of Drilling Time Log and Sample Analysis.)

15.009.24548.0000

AUG - 6 1993

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15.009.24548.0000
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1676

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-7-93	Sec.	12	Twp.	20	Range	13	Called Out	8 ⁰⁰ AM	On Location	10 ⁰⁰ AM	Job Spc	12 ⁰⁰ AM	Finish	12 ³⁰ AM
Lease	Parish	Well No.	#1	Location	35 th Street Bond 2 1/2 Cts			County	Barton	State	Ks				

Contractor	h. D. Drilling Rig	
Type Job	Surface Dip	
Hole Size	12 1/4	T.D.
Csg. ^{20th} _{old pipe}	8 5/8	Depth
Tbg. Size		Depth
Drill Pipe		Depth
Tool		Depth
Cement Left in Csg.	15 ^{ft}	Shoe Joint
Press Max.		Minimum
Meas Line	272 ^{ft}	Displace
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed.		
Charge To	Meady Bolding Corporation		
Street	114 N. Main		
City	Ellinwood	State	Ks. 67526
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	<i>Roger Reynolds</i>		
	CEMENT Thank you		
Amount Ordered	180	6 ⁰⁰ / 10	37 ⁰⁰ 22 ⁰⁰

As per B...

EQUIPMENT		
No.	Cementer	Mike
Pumptrk 170	Helper	Duane
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk 101	Driver	Burhonn

Consisting of			
Common	108	5.25	621.00
Poz. Mix	72	3.00	216.00
Gel.	4	7.00	28.00
Chloride	6	25.00	150.00
Quickset			
Handling	180	1.00	180.00
Mileage	6	Min	60.00
Sub-Total			
Total			1255.00

DEPTH of Job	282 ^{ft}	
Reference:		
6	Pump Truck Charge	430.00
1	Milage Charge	13.50
1	8 5/8 wooden plug	42.00
Sub-Total		
Total		485.50

Floating Equipment	
TOTAL #	1740.50
Disc -	348.10
	\$ 1392.40

Remarks: Cement did Circulate

Thank you

Allied Cementing Co. Inc
 Mike Murch

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15.009.24548.0000
 Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1678

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	7-14-93	Sec	12	Trp	20	Range	13	Called	17:30	On Location	2:30 PM	Job Start	3 PM	Finish	7 PM
Lease	Parish	Well No.	#1	Location	West Dr					County	Barton	State	KS		
Contractor	L.D. Drilling Rig														
Type Job	Rotary Plug														
Hole Size	7 7/8	T.D.	3510 ft												
Csg.	8 1/2	Depth	270 ft												
Tbg. Size		Depth													
Drill Pipe	4 1/2	Depth	3440 ft												
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															
EQUIPMENT															
No.	Cementor		M. He												
Pumptrk	120	Helper		Diane											
No.	Cementor														
Pumptrk		Helper													
	Driver														
Bulktrk	222	Driver		Bar											
Bulktrk		Driver													
DEPTH of Job 3440 ft															
Reference:	Pump Truck Charge														
	Mileage Charge														
	Sub Total														
	Sub Total														
	Tax														
	Total														
Remarks:	M. He 25 pk of 3440 ft 20 pk of 665 ft 900 pk of 330 ft 15 pk of Rot Hole														
Allied Cementing Co. Inc.															
Mike Zyurich															

Owner: _____

Allied Cementing Co., Inc. are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Large: *Arady Bolding Corp.*

Street: _____

City: _____ State: _____

Work above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *Day 400*

CEMENT

Amount Ordered: *150 Cms 665 ft 4 1/2 ft 30 pk*

Consisting of:

Common	
Port. Mix	
Gel	
Chloride	
Quickset	

Sales Tax: _____

Handling: _____

Mileage: _____

Sub Total: _____

Total: _____

Floating Equipment: _____

AUG - 6 1993