

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5591
Name WestTech Energy Company, Inc.
Address Route 4, Box 101
Great Bend, KS 67530
City/State/Zip

Purchaser

Operator Contact Person Mrs. Cathy Pekarek
Phone 316-792-5653

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Dave Williams
Phone (316) 792-5020

- Designate Type of Completion
- New Well
 - Re-Entry
 - Workover
 - Oil
 - Gas
 - Dry
 - SWD
 - Inj
 - Other (Core, Water Supply etc.)
 - Temp Abd
 - Delayed Comp.

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-8-85 1-14-85 1-14-85
Spud Date Date Reached TD Completion Date

3540
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 761 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15-009-23-854-0000
County Barton
SW NW NW Sec 8 Twp 20 Rge 13 East West

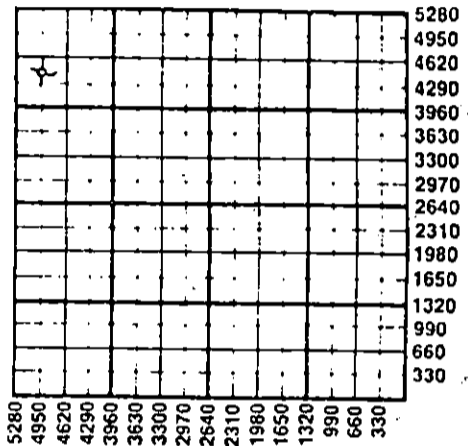
4455 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nicolet Well # 1

Field Name

Producing Formation

Elevation: Ground 1863 KB 1868
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water...Ft North from Southeast Corner (Stream, pond etc) ...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

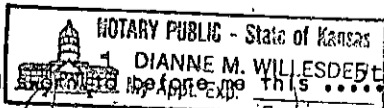
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Catherine E. Pekarek
Title President Date Feb. 5, 1985

Subscribed and sworn to before me this February 5, 1985
Notary Public Dianne M. Willesden



Date Commission Expires 6-28-85

K.C.C. OFFICE USE ONLY

- Letter of Confidentiality Attached
- Wireline Log Received
- Drillers Timelog Received

Distribution

- KCC
- KGS
- SWD/Rep
- Plug
- NGPA
- Other (Specify)

2-6-85 FEB 06 1985

Sec. 8, Imp. 20, Rge. 13, W. 1/2

SIDE TWO

Operator Name WestTech Energy Company, Inc. Lease Name Nicolet Well # 1

Sec. 8 Twp. 20 Rge. 13 East West County barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: Tested 3216'-3303. 45-45-45-45.
 Strong blow. Recovered 390' muddy water.
 IH 1714#; FH 1695#; IF 110-160#; FF 230-240#;
 ISIP 990#; FSIP 931#.

DST #2: Tested 3431'-3460'. 60-60-60-60.
 Weak blow throughout. Recovered 60' drilling
 mud. IF 1812#; FH 1812#; IF 50-50#; FF 70-70#;
 ISIP 150#; FSIP 110#.

DST #3: Tested 3440'-3512'. 30-30-30-30.
 Weak blow throughout. Recovered 80' mud with a
 few specks of oil on top of tool. IS 1812#;
 FH 1812#; IF 90-70#; FF 100-90#; ISIP 350#;
 FSIP 120#.

Name	Top	Bottom
Anhydrite	+1117	
Heebner	-1233	
Toronto	-1250	
Douglas	-1271	
Iatan	-1342	
Lansing	-1354	
Drum	-1484	
Base KC	-1574	
Marmaton	-1587	
Conglomerate	-1592	
Arbuckle (Detrital)	-1619	
Arbuckle (Solid)	-1645	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....Surface.....12.174.....8.578.....20.624#.....761.....	60/40 port	400	2% Gel 3% CC
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled