

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 06-30-83

OPERATOR Texas Energies, Inc. API NO. 15-009-22,516

ADDRESS P.O. Box 947 COUNTY Barton

Pratt, KS 67124 FIELD Bend

** CONTACT PERSON E.H. Bittner PROD. FORMATION Arbuckle

PHONE (316) 672-7514

PURCHASER Koch Oil LEASE Christiansen

ADDRESS Box 2256 WELL NO. 1-A

Wichita, KS 67201 WELL LOCATION C S/2 NW NW

DRILLING Texplor Drilling 660 Ft. from West Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 947 990 Ft. from North Line of

Pratt, KS 67124 the NW/4 (Qtr.) SEC 13 TWP 20 SRGE 13W.

PLUGGING N/A

CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

		13	

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3517 PBD 3514

SPUD DATE 3-28-82 DATE COMPLETED 4-06-82

ELEV: GR 1851 DF 1858 KB 1860

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 213.82 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

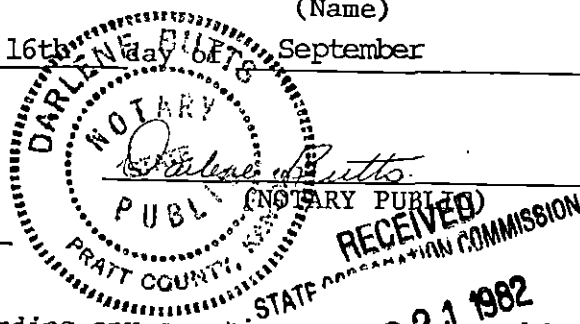
E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. H. Bittner (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of September 19 82.

MY COMMISSION EXPIRES: April 23, 1983



** The person who can be reached by phone regarding any questions concerning this information. SEP 21 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Texas Energies, Inc. LEASE Christiansen SEC. 13 TWP. 20S RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	213	LOG TOPS:	
Lime-Shale	213	650	Heebner	3068 (-1208)
Lime-Shale	650	1730	Toronto	3088 (-1228)
Lime-Shale	1730	2583	Douglas	3106 (-1246)
Lime-Shale	2583	2990	Br. Lime	3188 (-1328)
Lime-Shale	2990	3240	L/KC	3202 (-1342)
Lime-Shale	3240	3280	B/KC	3424 (-1564)
Lime-Shale	3280	3355	Arbuckle	3461 (-1601)
Lime-Shale	3355	3480	L.T.D.	3516 (-1656)
Arbuckle	3480	3517		
DST #1 3218-3240 (L/KC) 30-45-45-60 Rec. 20' Mud IFP 71-71; ISIP 88; FFP 74-74; FSIP 83				
DST #2 3249-3280 (L/KC) 30-30-30-45 Rec. 5' Mud IFP 40-38; ISIP 38; FFP 38-40; FSIP 43				
DST #3 3424-3480 (B/KC) 30-45-45-60 Rec. 50' free oil, 180' slightly mud cut froggy oil; IFP 113-124; ISIP 1115; FFP 83-124; FSIP 1084				
DST #4 3487-3517 (Arbuckle) 30-45-45-60 Rec. 370' Slightly mud cut salt water IFP 155-206; ISIP 1094; FFP 289-248; FSIP 1074				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) Sur.-Used; Prod-New

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	32	214	Lite Common	75 75	3% CC 2% Gel 3% CC
Production	7 7/8	4 1/2	9.5	3517	Howco Lite Common	25 100	Latex

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
				Sand notch with N ₂	3469-3467

Size	Setting depth	Packer set at
2 3/8	3494	--

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize with 500 gals. 15% HCL, swab down	
R&T POP	3467-3469

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-29-82	Pumping	35°

Oil	Gas	Water	Gas-oil ratio
20 bbls.	--	40 % MCF	--

Disposition of gas (vented, used on lease or sold)	Perforations
Used on Lease	3467-3469